

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

735' FSL, 1445' FEL, Sec. 21, T29N, R7W, NMPM surface

1880' FSL, 320' FEL, Sec. 21, T29N, R7W, NMPM bottom

5. Lease Number
NMSF-078424

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 Unit #50M

9. API Well No.
30-039-29796

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Casing & Cement

13. Describe Proposed or Completed Operations

5/2/06 Drill to intermediate TD @ 5016' Circ hole clean. TOOH.

5/3/06 TIH w/116 jts 7" 23# L-80 LT&C csg set @ 5007' TMD.

5/4/06 Cmt w/19 sxs Premium Lite cmt w/3% calcium chloride, .25 celloflake, 5 pps LCM-1, .4% SMS, .4% fluid loss (57 cu ft). Stage 1: Lead w/182 sxs Premium Lite cmt w/.25 pps celloflake, 3% calcium chloride, 5 pps LCM-1, 0.4% SMS, 0.4% fluid loss (388 cu ft). Tail w/90 sxs Type III w/.25 pps celloflake, .1% calcium chloride, 0.2% fluid loss (124 cu ft). Displace w/80 bbls wtr. Circ 40 bbls of cmt to surface. Circ. between stages. Stage 2: Cmt w/19 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, .4% SMS, .4% fluid loss (57 cu ft). Tail w/417 sxs Premium Lite cmt w/3% calcium chloride, .25 celloflake, 5 pps LCM-1, .4% SMS, .4% fluid loss (888 cu ft). Displace w/129 bbls wtr. Circ 49 bbls cmt to surface. WOC. PT BOP & csg to 1500 psi/30 mins. OK. Drilling ahead.

5/9/06 Drill to TD @ 8336'. Circ hole clean. TOOH.

5/10/06 TIH w/200 jts 4 1/2" 11.6# L-80 LT&C csg set @ 8335'. Cmt w/9 sxs Premium Lite HS FM cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (28 cu ft). Tail w/252 sxs Premium Lite HS FMI cmt w/.25 pps celloflake, 6.25 pps LCM-1, 0.3% CD-32, 1% fluid loss (499 cu ft). Displace w/129 bbls wtr.

5/11/06 ND BOP. NU WH. RD. Rig released.

PT will take place during completion operations. Will show TOC on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Analyst Date 5/12/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAY 16 2006

FARMINGTON FIELD OFFICE

NMOC