

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 MAY 12 AM 9 40

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit L (NWSW) 2030' FSL & 660' FWL, Sec. 6, T27N R5W NMPM

5. Lease Number
NMSF-079393

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 Unit #82N
API Well No.

30-039-29806

10. Field and Pool

Blanco Mesaverde/ Basin Dakota

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - 7" & 4 1/2" Casing

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

4/30/06 MIRU Bearcat #5. NU BOPE. PT csg to 600psi for 30mins, ok. RIH w/8 3/4" bit & tag cmt @101'. D/O cmt & ahead to 3579'. Intermediate TD reached 5/4/06. Circulate hole. 5/5/06 RIH w/82jts of 7" 20# J55 ST&C csg & set @3575', DV tool @ 2792'. 1st Stage cmt: Preflush w/10bbbls gel H2O, 5bbbls FW. Pump 19sxs(56cu-10bbbls)prem lite cmt w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS. Lead in w/33sxs(69cu-12bbbls)Prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail w/90sxs (124cu-22bbbls)Type 3 cmt w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Drop plug and displace w/40bbbls FW and 104bbbls mud. Bump plug from 440# to 830#. Open stage tool. Circulate 25bbbls to reserve pit. Plug down @ 0215. Circulate between stages. 2nd Stage Preflush 10bbbls FW, 10bbbls mud, 10bbbls FW. Pump 18sxs(54cu-10bbbls)prem lite same additive as first stage. Pump tail w/358sxs(762cu-135bbbls)prem lite same additives as 1st stage. Drop plug and displaced w/113bbbls FW. Bump plug from 850# to 2470# to close stage tool. Plug down @ 0735. Circulated 3bbbls to reserve pit. ND BOP. NU BOP. PT csg 1500# 30 min. OK

5/6/06 RIH 6.250" bit. Tagged DV tool & D/O, unload hole. D/O Float collar drill ahead to TD 7753'. TD reached 5/10/06. Circulated hole. RIH w/4 1/2" 160jts of 10.5-J55 ST&C and 21jts 11.6# J55 LT&C csg set @7753'. Preflush w/10bbbls gel H2O, 2bbbls H2O. Pumped cmt w/9sxs(28cu-5bbbls)scavenger Prem lite w/.3% CD32, .25pps Cell-o-flake, 6.25pps LCM1, 1%FL52. Tail w/296sxs(586cu-123bbbls)prem lite cmt w/.25pps Cell-o-Flake, .3%CD32, 6.25pps LCM1, 1%FL52. Bump plug @ 1634. ND BOPE RD MO rig released @ 2230 5/11/06. Will show top of cmt & csg PT on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed

Amanda Sandoval

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Title Regulatory Analyst

Date 5/12/06

ACCEPTED FOR RECORD

MAY 16 2006

(This space for Federal or State Office use)

APPROVED BY

Title

Date

FARMINGTON FIELD OFFICE

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC