Distribution: Regulatory

			BUR	LING BOUR	TON S	OUT COM	ved S. Drv.	Accounting Well File Revised: March 9, 2006	
		PROI	<u> </u>		ATION FORM	رقبط	7. \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	tatus RELIMINARY INAL	
	Commingle Type						L	Date: 05/09/2006	
	SURFACE DOWNHOLE Type of Completion							API No. 30-045-33508	
	NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							OHC No. DHC-3647	
	Well Name SUNRAY C						Well No. #100		
	Unit Letter A	Section 01	Township T030N	Range R011W	Footage 940' FNL & 98			County, State an Juan County, New Mexico	
•	Completion Date Test Method 04/29/2006 HISTORICAL ☐ FIELD TEST ☒ PROJECT						□ отні	ER 🗌	
1								and the second	
	FORMATION PICTURED CLIFFS			GAS	PERCENT	CENT CONDENSATE		PERCENT	
				285 MCFD 37%			37%		
	PICTUE	RED CLIF	FFS 2	85 MCFD	37%	ļ		3/%	
		RED CLIF		85 MCFD 36 MCFD	37% 5%			5%	
	FRUITI		AL						
	FRUITI FRUITI	LAND CO	AL ND 4	36 MCFD 55 MCFD 776	5% 58% 100			5%	
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