

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address 3b. Phone No. (include area code)
5525 Highway 64 Farmington NM 87401 (505) 599-3419

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

910 SOUTH 820 WEST
UL: M, Sec: 14, T: 28N, R: 7W

5. Lease Serial No.

NMSF079289A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SAN JUAN 28-7 UNIT 414

9. API Well No.

30-039-25356

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL11. County or Parish, State
RIO ARRIBA
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other After the fact conversion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per a phone call from Karen Sharp (NMOCD) requesting information, our research indicates work was done to convert this injection well to a producer. Attached is a summary of our findings from the paper files:

2006 MAY 2 AM 4 33
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Juanita Farrell

Title Regulatory Analyst

Signature

Juanita Farrell

Date

4/27/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

MAY 18 2006

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

San Juan 28-7 Unit # 414 API# 30-039-25356
NMSF 079289A Sec. 14 T28N R7W UL M

June 9, 1999 BLM advised that this well was inactive and gave 30 notice to advise (by Sundry Notice) intent to

a) condition well for useful purpose, b) TA, c) continue shut-in, d) P&A

June 15, 1999 Conoco submitted Sundry requesting an extension - sited move to Houston as reason

August 24, 1999 Conoco submitted Sundry stating that well was testing as producer. Nitrogen content was testing lower and if it continued to drop, it was intended to place the well on production as a producer, not an injector.

December 7, 1999 Sundry submitted for conversion to a producer. Plans were to lay down the packer and run back equipped to run a plunger.

March 28, 2000 First delivery. Unable to find daily reports or other data documenting actual work performed.

Tubing press: 705 CP:none (shows packer in well) Rate: 651 mcfd, 1 bw 0 cond

Additional comments: CHANGE FROM INJ. TO PRODUCER

The original completion showed:

Perfs 3133' - 3180' 3186' - 3189' 3202' - 3228'

EOT 3107 Pkr 3009' Halliburton PL injection packer