

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resrv.,  
Other \_\_\_\_\_

2. Name of Operator  
ConocoPhillips Company

3. Address  
PO BOX 4289 Farmington NM 87499

3.a Phone No. (Include area code)  
(505) 326-9597

4. Location of Well (Report location clearly and in accordance with Federal requirements)  
At Surface 1120 FSL & 790 FWL SWSW Sec. 28 T31N R6W

At top prod. interval reported below

At total depth SAME

14. Date Spudded

03/19/1983

15. Date T.D. Reached

05/07/1983

16. Date Completed

☐ D & A ☒ Ready to Prod.  
04/24/2006

18. Total Depth: MD 8063  
TVD 8063

19. Plug Back T.D.: MD 8032  
TVD 8032

20. Depth Bridge Plug Set: MD  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL;CNL;GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	9.625K-55	36.0	0	385		250		0	
8.75	7.0 K-55	20.0	0	3750		195		1900	
6.25	4.5 K-55	10.5	0	8063		360		3250	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7944							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde	5450'	5840'	5450'-5840'	.34"	44	Open
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5450'-5840'	frac'd w/60Q Slickfoam; 149,420# 20/40 Brady sand & 1,713,400 SCF N2; 80 bbl foam flush

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/24/06	4/16/06	4	→	0	2630	20 bwpd			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/2"	n/a	420	→					Gas well shut-in	

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

5. Lease Serial No.  
NMSF078995

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.  
NMNM78421B8. Lease Name and Well No.  
SAN JUAN 31-6 UNIT 279. API Well No.  
30-039-23150 6210. Field and Pool, or Exploratory  
BASIN DAKOTA/BLANCO MESA VI11. Sec., T., R., M., on Block and  
Survey or Area M Sec: 28 Twn: 31N12. County or Parish  
RIO ARRIBA13. State  
NEW MEXICO17. Elevations (DF, RKB, RT, GL)\*  
6479 GR

ACCEPTED FOR RECORD

MAY 18 2006

FARMINGTON FIELD OFFICE  
BY

NMOC

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2484
				Kirtland	2590
				Fruitland	2989
				Pictured Cliffs	3332
				Lewis	3547
				Cliff House	5432
				Point Lookout	5739
				Greenhorn	7760
				Graneros	7816
				Dakota	7938

## 32. Additional remarks (include plugging procedure):

This recompleted downhole commingle well will be producing from the Blanco Mesaverde and Basin Dakota.

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Juanita Farrell Title Regulatory Analyst

Signature


Date 05/15/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.