

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 MAY 17

5. Lease Designation and Serial No.
Jicarilla Apache Contract #93

6. If Indian, Allottee or Tribe Name
Jicarilla Apache Nation

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
910' FSL & 1980' FEL, SW/4 SE/4 SEC 34-T27N-R03W

8. Well Name and No.
JICARILLA 93 #2C

9. API Well No.
30-039-29292

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-28-2006 MIRU

03-01-2006 RU rig & equipment & hardlines, NDWH & NUBOP's, NU blooie lines, RU rig floor, tally, rabbit & TIH w/ bit & tbg to TOL, load hole & pressure test @ 1500 psi, drain up lines & SDFN.

03-02-2006 Tally, rabbit & TIH w/ tbg & tag cement, RU power swivel & break circ, C/O cement to PBTD, circ well clean, RD power swivel, TOOH w/ bit & prepare to run CBL in the AM, drain up lines & SDFN.

03-06-2006 RU WL crew, run CBL log from 6413' to 4040' (TOL), CBL looks good. RD BWWC, SD for weekend.

03-04-2006 TIH w/ TIH w/99 stands of tubing, set bit at 6150'. RU BJ Services, pressure test CSG at 3500 psi, tested good, spot 500 gallons 15% HCL acid, RD BJ Services. TOOH w/ tbg, RD rig floor, NU frac Y. RU BWWC, perf PLO @ 1 spf w/ 3 1/8" SFG, 0.36" dia, 21" pent, 10 gram charges, two gun runs @ the following depths: 5954', 57', 60', 63', 66', 69', 72', 75', 78', 81', 84', 87', 90', 93', 96', 99', 6002', 05', 08', 11', 15', 17', 20', 23', 26', 29', 32', 35', 38', 41', 44', 47', 50', 53', 56', 59', 62', 65', 68', 93', 97', 6100', 03', 06', 09', 11', 13', 22', 25', 27', 31', 34', 37', 41', 44', 54' & 56', 57 total shots fired, SDFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Sr. Production Analyst

Date May 15, 2006

(This space for Federal or State office use)

Approved by

Title

Date

MAY 19 2006

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

03-07-2006 RU BJ Services to Frac PLO & CH/Men, pressure test @ 4900 psi. Break down w/ 1000 gals 15% HCL acid, break down @ 225 psi, est rate @ 34 bpm @ 180 psi, ball off @ 3500 psi w/ 75 balls, good action. RIH w/ junk basket & recover 74 balls w/ 50 hits. Frac PLO w/ 10,580 lbs Lite Prop 125 14/30 @ 0.1 ppg, 0.2 ppg, 0.3 ppg, prop carried in slick wtr, followed w/ 3140 lbs brown sand 20/40 @ 1.0 ppg, total FW = 90 gals. WL set CIBP @ 5580', pressure test plug @ 3500 psi, tested good. Perforate CH/Men under pressure @ 2000 psi, @ 1 SPF w/ 3 1/8" SFG, 0.36" dia, 10 grm chgs, 21" pent @ the following intervals: 5621', 25', 29', 35', 40', 42', 44', 46', 48', 50', 52', 55', 58', 60', 62', 64', 70', 73', 75', 77', 82', 86', 88', 90', 92', 5780', 82', 84', 86', 88', 5843', 45', 48', 50', 53', 55', 57', 59', 61' & 63', 2 gun runs, 40 total shots, all shots fired. Break down & BO CH/Men w/ 1000 gals 15% HCL acid @ 1575 psi, est rate @ 31.5 bpm @ 1500 psi, drop 75 balls, ball off @ 3400 psi, good action. RIH w/ junk basket & recover 64 balls w/ 40 hits. Frac CH/Men w/ 9360 lbs Lite Prop 125 14/30 @ 0.1 ppg, 0.2 ppg & 0.3 ppg, prop carried in slick wtr, followed w/ 4100 lbs brown sand 20/40 @ 1.0 ppg, total FW = 122 gals. RD BJ, SDFN.

03-08-2006 ND Frac Y, NU strpr head, stage into well & unload wtr off CH/Men, work on yellowdog pump, call for mech, flare well.

03-09-2006 Nat flow well, flare well & help mechanic to repair pump, TIH & unload wtr off well w/air only, TOO H w/ 20 stds tbg, nat flow well & evaporate reserve pit.

03-10-2006 Natural flow well, TIH w/ tbg & unload wtr off CH/Men, blow on well for 2.5 hrs, TOO H w/ 10 stds tbg & turn over to night crew, nat flow well & evaporate reserve pit.

03-11-2006 Nat flow well & evaporate reserve pit, TIH & unload CH/Men, D/O CIBP, unload wtr off PT/LO, push CIBP to bttm, unload wtr off well, flare well & catch tree on fire, extinguish well & tree, nat flow well overnight.

03-12-2006 Natural flow well, unload wtr off well w/ air only, natural flow well & run bucket tests.

03-13-2006 Nat flow well, MU BHA, TIH w/ 198 jts 2 3/4", 4.7#, J-55, EUE tbg, land well @ 6192' as follows: 1/2" mule shoe on bottom, 1 jt tbg, 1.78" SN @ 6160', 196 jts tbg, 4' pup jt, 8' pup jt & 1 jt tbg. NDBOP & NUWH & test, pump out exp check, RD blooie lines, RD rig & equipment, turn well over to production. Release rig @ 1700 hrs, move to Jicarilla 92 #16A. SDFN.