

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

2006 MAY 17 AM 10 10

5. Lease Designation and Serial No.  
NMSF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
ROSA UNIT #100B

9. API Well No.  
30-039-29547

10. Field and Pool, or Exploratory Area  
BLANCO MV/BASIN DK

11. County or Parish, State  
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

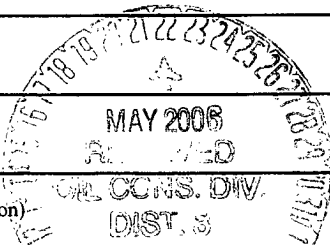
RECEIVED  
070 FARMINGTON NM

1. Type of Well  
Oil Well Gas Well ☒ Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
805' FSL & 2005' FEL, SW/4 SE/4 SEC 21-T31N-R06W



CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Drilling Complete

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-17-2006 MIRU, install auto drill system.

04-18-2006 Drill rat & mouse holes. Spud surface hole @ 1730 hrs, 04/17/06. Drilling 14 3/4" surface hole from 0' to 193'.

04-19-2006 Drilling 14 3/4" surface hole from 193' to 340', circulate & condition hole for csg, TOO. RU csg crew. RIH w/ 8 jts 10 3/4", 45.5#, K-55, ST&C csg. Texas pattern guide shoe on bottom & float insert on top of 1<sup>st</sup> jt. Centralizers on bottom 3 jts. Total length = 313', set @ 326'. RU BJ SVC, cmt w/ 20 bbls FW ahead, 255 sxs (356 cu.ft., 64 bbls) Type III + 2% CaCl + 1/4#/sx Cello Flake. (YLD=1.39 WT=14.5# GAL). Displace csg w/ 28 bbls FW. Circulate 28 bbls cmt to surface. Plug down @ 1620 hrs, 04/18/06. WOC, NU BOPE, install test plug, test BOP & all related equipment to 250 psi low for 5 mins & 1500 psi high for 10 mins. Test 10 3/4" csg @ 1500 psi for 30 mins, all tested good. Virgil Lucero w/ the BLM in Farmington performed rig inspection on 04/18/06.

04-20-2006 TIH w/ bit #2, drilling cmt & float equipment. Drilling 9 7/8" hole from 340' to 663'. TOO. for rig repair, complete rig repairs, TIH.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date May 15, 2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 15 2006  
FARMINGTON FIELD OFFICE  
HMOCD

04-21-2006 Wash 60' to bottom. Rotary drilling 9 7/8" hole from 663' to 2008'.

04-22-2006 Rotary drilling 9 7/8" hole from 2008' to 2897'.

04-23-2006 Rotary drilling 9 7/8" hole from 2897' to 3239'. Circulate & mud up, TOOH to 300', change swivel.

04-24-2006 PU #2 swivel, TIH, 5' fill, rotary drilling 9 7/8" hole from 3239' to 3726'.

04-25-2006 Circulate bottoms up, short trip from 3726' to 3200', circulate & condition hole for logs. TOOH for logs. Log w/ Schlumberger & RD same (loggers TD = 3732'). TIH, circulate & condition hole for csg. LDDP & 22 DC's. RU csg crew, TIH w/ 84 jts (3731') 7 7/8", 26.4#, J-55, LT&C csg, cmt nose guide shoe on bottom, float insert on top of 1<sup>st</sup> jt. Ran turbolizers on 1<sup>st</sup> 3 jts in hole & @ 2700', 2500', 2300', 2000', 1500' & 1,000'. Ran centralizers on every 3<sup>rd</sup> jt up to 2500'.

04-26-2006 Csg landed @ 3726', float insert @ 3681'. RD csg crew, RU BJ Services. Cmt as follows: 20 bbls fw ahead. Lead: 480 sxs (1755 cu.ft., 312 bbls) Type III 65/35 poz + 8% gel + 1% CaCl + 1/4#/sx Cello Flake + 4% phenoseal (yield=2.09 wt=12.1#gal). Tail: 100 sxs (140 cu.ft., 25 bbls) Type III + 1/4#/sx Cello Flake + 1% CaCl (yield=1.4, wt=14.5#gal). Displace w/ 174 bbls fw, circulate out 124 bbls cmt to surface, float held OK. Plug down @ 1002 hrs, 4/25/06. Ernest H. Saenz w/ the BLM in Farmington, witnessed the csg & cmt job. WOC, test BOP rams & csg @ 1500 psi for 30 min, good test. Change tools to air drill, PU & test air hammer, PU BHA & 3 1/2" DP off racks.

04-27-2006 PU 3 1/2" DP off racks. Drill cmt & blow to dust. Hammer drilling 6 3/4" hole from 3726' to 5402'.

04-28-2006 Hammer drilling 6 3/4" hole from 5402' to 6695', TOOH for hammer, TIH w/ hammer #2.

04-29-2006 TIH w/ hammer #2. Hammer drilling 6 1/4" hole from 6695' to 7994', circulate & condition hole, TOOH for logs.

04-30-2006 TOOH for logs, RU Schlumberger, log well, loggers TD @ 8006', RD loggers. PU bit #4, TIH, 20' of fill. Wash & ream to bottom. Rotary drilling from 7994' to 8014', blow well, LDDP.

05-01-2006 LDDP & DC's, RU csg crew. Run 177 jts 5 1/2", 17#, N-80, LT&C csg. Total length = 8027', set @ 8011', ran centralizers on bottom 3 jts & on every 4<sup>th</sup> jt to intermediate csg, ran one on every jt thru MV interval. RU BJ Services, circulate csg to bottom. Cmt as follows. 20 bbls FW ahead. Lead: 50 sxs (129 cu.ft., 23 bbls) Type III 65/35 poz + 8% gel + 1% CaCl + 1/4#/ sx Cello Flake + 4% Phenoseal (yld=2.59 wt=11.6#gal). Tail: 150 sxs (322 cu.ft., 57 bbls) Type III + 1/4#/ sx Cello Flake + 1% CaCl (yld=2.15 wt = 12.3# /gal) Displace w/ 186 bbls FW, float held OK. Plug down @ 1800 hrs, 4/30/06. ND BOP, set 100K on slips, cut off 5 1/2" csg. Release rig @ 0000 hrs, 4/30/06.