

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079522

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-5 Unit #70P

9. API WELL NO.

30-039-29592

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec.34 T28N R5W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit C (NENW) 540'FNL, 2400'FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

12/15/05

16. DATE T.D. REACHED

12/31/05

17. DATE COMPL. (Ready to prod.)

5/18/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6775' KB 6787'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8045'

21. PLUG BACK T.D., MD & TVD

8040'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7820'-8020'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H40	158'	12 1/4"	surface; 65sx	25bbbls
7"	20# J55	3904'	8 3/4"	surface; 580sx	45bbbls
4 1/2"	10.5#/11.0#, J55	8042'	6 1/4"	TOC 2780'; 302sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7913'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

@2SPF
7920'-8020'
total holes=60
@1SPF
7820'-7880'
total holes=10
total holes=70

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7820'-8020' 30000 gal slickwater, 40000# 20/40 resind sand,
2412bbbls fluid

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL		GAS-OIL RATIO
5/17/06	1	2	→		20 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL		OIL GRAVITY-API (CORR.)	
SI - 579#	SI - 516#	→		468 mcf/d				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #1976az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda Sandoval TITLE Regulatory Analyst

DATE 5/23/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	3150'	3256'	White, cr-gr ss.
Kirtland	3256'	3470'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3470'	3625'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3625'	3802'	Bn-Gry, fine grn, tight ss.
Lewis	3802'	4223'	Shale w/siltstone stringers
Huerfanoite Bentonite	4223'	4584'	White, waxy chalky bentonite
Chacra	4584'	5194'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Upper Cliff House	5194'	5398'	ss. Gry, fine-grn, dense sil ss.
Mass. Cliff House	5398'	5465'	ss. Gry, fine-grn, dense sil ss.
Manefee	5465'	5812'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5812'	6347'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6347'	6958'	Dark gry carb sh.
Gallup	6958'	7709'	lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7709'	7770'	Highly calc gry sh w/thin lmst.
Graneros	7770'	7819'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7819'		lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Ojo Alamo	3150'		
Kirtland	3256'		
Fruitland	3470'		
Pic.Cliffs	3625'		
Lewis	3802'		
Huerfanito Bent.	4223'		
Chacra	4584'		
Upper Cliffhouse	5194'		
Mass. Cliffhouse	5398'		
Manefee	5465'		
Pt.Lookout	5812'		
Mancos	6347'		
Gallup	6958'		
Greenhorn	7709'		
Graneros	7770'		
Dakota	7819'		