

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug-Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

D.J. Simmons, Inc.

3. Address

1009 Ridgeway Place, Suite 200 Farmington, NM 87401

3a. Phone No. (include area code)

(505) 326-3753

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1871' FNL x 660' FEL, Section 26, T29N, R9W, San Juan County, New Mexico

At top prod. interval reported below

At total depth 2590'

14. Date Spudded

2/3/06

15. Date T.D. Reached

2/10/06

16. Date Completed

☐ D & A ☒ Ready to Prod. 5/18/06

18. Total Depth: MD

2590'

TVD 2590'

19. Plug Back T.D.: MD

2537'

TVD 2573'

20.

Depth Bridge Plug Set:

MD None

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

AI/GR/SP + CN/TLD

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 3/4	7"/K-55	23.0	Surface	266.50'	None	65 sks Class G	41	Surface	None
6 1/4	4 1/2"/K55	10.5	Surface	2578.00'	None	125 sks Class G	78	Surface	None 8.6 sks to 750' - OK
						90 sks 50/50 poz Class G	4	Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	2421'	None	2 3/8"					

25. Producing Intervals

26. Perforation Record

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Picture Cliffs	2377'	2424'	2377' - 2424'	0.32"	30 holes	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2377' - 2424'	Spot; 125 gals HCL for preformation- 5/7/2006
	Ball Off Acid Treatment 1,000 gals KCl, 1000 gals HCl, 1834 gals KCl flush, 60 balls ATR-10 BPM, MTP- 4200 psi, ATP-340 psi. -5/7/2006
	Nitrogen Foam Frac. - 154,000# 20/40 sand, 70Q Nitrogen, 25,761 gals gel, 580,000 scf Nitrogen, ATR-40 BPM - 5/8/2006

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
N/A	5/6/06	1	→	0.0	19,333	0.0	-	-	Test- choked flow/
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
3/8"	230	0	→	0.0	464,000	0.0	-	Shut In	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

5. Lease Serial No.
SF 080000-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Simmons 2R

9. API Well No.

30-045-32970

10. Field and Pool, or Exploratory

Basin Fruitland Coal/ Blanco PC

11. Sec., T., R., M., on Block and Survey or Area

Sec 26, T29N, R9W

12. County or Parish

San Juan

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

GL 5873' KB 5878'

FARMINGTON OFFICE

NMOC

MAY 2 2006

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg Press. Flwg. SI	CS9 Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg Press. Flwg. SI	CS9 Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	TOP
					Meas. Depth
Nacimicnto	Surface	-	Water		
Ojo Alamo	1345'	1446'	Gas/Water		
Kirtland	1445'	1899'	Gas		
Fruitland	2051'	2307'	Gas		
Picture Cliffs	2372'				

31. Formation (Log) Markers

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) John A. Byrom Title President

Signature  Date 05/17/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.