UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT			FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000		
SUNDRY No Do not use this Abandoned well.		<ul> <li>5. Lease Serial No.</li> <li>SF - 078097</li> <li>6. If Indian, Allottee of</li> </ul>	or tribe Name & AMAY 2008		
SUBMIT IN TRIPLICATE - Other instructions on reverse sid			7. If Unit or CA/Agreement, Name and/oriNo		
I. Type of Well  Oil Well  Gas Well  Other			8. Well Name and No.  Zachary LS 1E		
2. Name of Operator BP AMERICA PRODUCTION COMPANY			9. API Well No. 30-045-33021		
3a. Address PO BOX 3092 HOUSTON, T.	ı code)	Basin Dakota & Blanco Mesaverde			
4. Location of Well (Footage, Sec 1750' FSL & 2200' FWL;	r NMP	11. County or Parish, State SAN JUAN, NM			
12. CHEC	CK APPROPRIATE BOX(ES) TO INDICA	TE NATURE OR NO	TICE, REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION		
Notice of Intent	Acidize Deepen  Alter Casing Fracture		roduction (Start/Resume)	Water shut-Off Well Integrity	
		onstruction Re	ecomplete	Other SPUD & SET	
Subsequent Report	Change Plans Plug an	d Abandon	Water Disposal	<u> </u>	
Final Abandonment Notice	Convert to Injection Plug Ba	ck		<u> </u>	
If the proposal is to deepen direct Attach the Bond under which the following completion of the involtesting has been completed. Fin determined that the site is ready 04/30/06 MIRU & SPUD 8 ¾ 40 ST&C CSG @245′. TIH & MIN. TST VALVES 1500# / 2 23# K-55, LTC @4407′ TVD. CMT TO PIT. 2 <sup>nd</sup> STAGE: LE. SURFACE ON 2 <sup>nd</sup> STAGE. ITH & DRILL 6 ¼ 4528′ – 72 9.5 ppg; TAIL w/195 sx 50/50 grant street the surface of the s	Operation (clearly state all pertinent details, in tionally or recomplete horizontally, give subset work will be performed or provide the Bondved operations. If the operation results in a all Abandonment Notices shall be filed only for final inspection.  PILOT HOLE TO 245'. TIH & DRI COMT SURF. CSG w/227 sxs @15.8 CSO# LOW. ALL TST GOOD. TIH & CMT 7" CSG LEAD w/225 sxs 9.50 AD SLURRY @193 SXS @9.50 PPG PRES TST CSG TO 1500 psi / 30 MIN 137' TD ON 5/11/06. TIH & LAND CLS G @13 ppg. RAN CBL & RST.	urface locations and med No. on file with BLN multiple completion or after all requirements, in LL 13 1/2" SURFACE PPG. CIRC 16 bbls.: DRILL 8 3/4" HOL ppg & Y1ELD 2.520; Y1ELD 2.520. TANOK.  4 1/2" 11.6# P-110 C	asured and true vertical dept/BIA. Required subseque recompletion in a new interncluding reclamation, have  CE HOLE 133' TO 245's CMT TO PIT. PRES E 245' - TMD 4528'  b; & TAIL w/65 sxs @ IL 65 sxs @ I3.5 PPG.	oths of all pertinent-markers and zones. Interports shall be filed within 30 days rval, a Form 3160-4-shall be filed once been completed, and the operator has 5'. RU& LAND 9 5/8" 32# H-S TST_CSG TO 750 PSI 30' & TVD 4428'. TIH & LAND 7" 13.5 PPG; YIELD 1.270. 40 bbls CIRC 30 bbls CMT TO	
RIG REL 5/12/06  14. I hereby certify that the foregoin	ng is true and correct				
Name (Printed/typed)		l			
Signature Date 05/19/06					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Title	Date			
Conditions of approval, if any, are attached Certify that the applicant holds legal subject lease which would entitle the	Office				



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.