

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well Gas Well X Other

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1740' FNL & 2255' FWL, SE/4 NW/4 SEC 16-T31N-R06W

5. Lease Designation and Serial No.  
NMSF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
ROSA UNIT #145C

9. API Well No.  
30-045-33086

10. Field and Pool, or Exploratory Area  
BLANCO MV

11. County or Parish, State  
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
X Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Drilling Complete

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

04-23-2006 MIRU, mix spud mud, drilling rat hole.

04-24-2006 Finish drilling rat hole, drill mouse hole. Spud well @ 1700 hrs, 04/23/06. Drilling 12 1/4" surface hole from 0' to 345'.

04-25-2006 POOH, std back in derrick. RU csg crew. Run 9 5/8" surface csg, land @ 335' as follows: guide shoe, 1 jt csg, insert float & 7 jts csg w/ 17' landing jt (to be layed out). Total of 8 jts (321') 9 5/8", 36#, K-55, ST&C csg, no problems. Circulate csg, RD csg crew, RU cementers. Cmt surface csg as follows: 200 sxs (282 cu.ft.) Type III cmt + 2% CaCl-2 + .25#/sx Cello Flake + 32.5 bbls FW = 50.2 bbls slurry @ 14.5 ppg (yield = 1.41 / WGPS = 6.84). Displace w/ 23 bbls FW @ 93 psi. Bump plug @ 678 psi. Plug down @ 1019 hrs. 18 bbls cmt returns to surface, check float, held OK, good cmt job. RD & release cementers. WOC, prepare to drill 7" hole section of well. LD landing jt, NU BOP, choke & related lines & valves. Test BOP & related equipment to 250 psi low for 5 mins & 1500 psi high for 10 mins. BLM on location for testing, BLM passed complete BOP test.

04-26-2006 MU 8 3/4" bit & MM, RIH w/ BHA, tag cmt @ 255'. Drill cmt, insert float, cmt, guide shoe from 255' to 335'. CO from 335' to 345'. Rotary drilling 8 3/4" hole from 345' to 1129'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date May 15, 2006

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 19 2006

NMOC

FARMINGTON FIELD OFFICE

04-27-2006 Rotary drilling 8 3/4" hole from 1129' to 2720'.

04-28-2006 Rotary drilling w/ MM 8 3/4 hole from 2720' to 3686'.

04-29-2006 Rotary drill 8 3/4" hole from 3686' to 3785', circulate hole clean, condition mud, POOH, RU csg crew. 7" csg & land @ 3771' - shoe depth, guide shoe, 1 jt csg, insert float, 94 jts csg, mandrel, landing jt = 3771'. Total of 95 jts, 7", 23#, K-55 LT&C csg = 3756.45'. RD & release csg crew. RU cementers. Cmt 7" csg as follows. Lead = 600 sxs (1260 cu.ft.) Premium Light HS cmt + 8% Bentonite + 1% CaCl2 + .25#/sx Cello Flake + 4% Phenoseal + 163.70 bbls FW = 223.94 bbls slurry @ 12.1 PPG. (yield = 2.10 / WGPS = 11.46). Tail: 50 sxs (70 cu.ft.) Type III cmt + .1% CaCl-2 + .25#/sx Cello Flake + 8.12 bbls FW = 12.48 bbls slurry @ 14.5 PPG. (yield = 1.40 / WGPS = 6.82). Displace with 146.9 bbls FW. Bump plug from 990 psi to 1520 psi, plug down @ 0042 hrs. Check float, not holding, re-bump plug & SWI w/ 1500 psi - 1500 psi csg test. 80 bbls cmt returns to surface, good cmt job. RD & release cementers. WOC, RU for air section of well.

04-30-2006 WOC. PU 6 1/4" air bit & hammer, RIH, blowing down to unload water in hole to air, tag TOC @ 3726'. Drill cmt, insert float, cmt, guide shoe from 3726' to 3771', CO from 3771' to 3785'. Drill 6 1/4" hole from 3785' to 4658'.

05-01-2006 Drill 6 1/4" hole from 4658' to 6196' (TD), circulate, blow hole clean with air, hole is in good shape to run liner. POOH.

05-02-2006 LD DP, BHA, air hammer & bit. RU csg crew, RIH w/ 55 jts, 4 1/2", 10.5#, J-55 csg, land csg @ 6183' as follows: guide shoe, short jt, insert float, 21 jts csg, marker jt, 34 jts csg. TOL @ 3583', overlap 188'. Top of marker jt @ 5186'. Circulate csg, blow well down, RU cementers. Cmt 4 1/2" csg as follows. Lead: 50 sxs (129 cu.ft.) Premium Light HS cmt + 1% FL52 + .2% CD32 + 3#/sx cse + 17.63 bbls FW = 22.93 bbls slurry @ 11.6 PPG. (yield = 2.58 / WGPS = 14.81). Tail: 250 sxs (538 cu.ft.) Premium Light HS cmt + 1% FL52 + .2% CD32 + 3#/sx cse + .25#/sx Cello Flake + 6% PHENOSEAL + 67.19 bbls FW = 95.7 bbls slurry @ 12.3 PPG. (yield = 2.15 / WGPS = 11.29). Displace w/ 76 bbls FW. Bump plug from 1180 psi to 2800 psi, hold 2800 psi for 10 mins, good csg test, release psi, floats holding, reverse out, displace csg to FW. 55 bbls cmt returns to surface, 24' of cmt left in csg, good cmt job. RD cementers. POOH, LD DP used to run liner, release csg crew, ND BOP and all related equipment, dump & clean mud pit. Release rig @ 1159 hrs, 05/01/06.