Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
REVISED- Cathodic Protection Well

5. Indicate Type of Lease STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Fee (Cathodic Protection Well)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number

2. Name of Operator
Burlington Resources Oil & Gas Company LP

9. OGRID Number
14538

3. Address of Operator
3401 E. 30th Street, Farmington, NM 87402

10. Pool name or Wildcat
Blanco Field

4. Well Location

Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line

Section 5 Township 30N Range 11W NMPM San Juan County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____Depth to Groundwater_____Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to plug this cathodic protection well as outlined on attached procedure.

Notify OCD To Witness

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [signature] TITLE Regulatory Analyst DATE 5/23/06

Type or print name Philana Thompson E-mail address: PThompson@br-inc.com Telephone No. 505-326-9530

For State Use Only

APPROVED BY: H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 25 2006

Conditions of Approval (if any):

Scan into file: 30-045-23777

This is cathodic protection well for well never drilled

RECEIVED
MAY 2006
OIL CONS. DIV.
DIST. 3

Cathodic Protection well
Plugging Procedure
T30N, R11W, Section 5, NW/SE

1) Remove the ground bed junction box and mounting posts.

2) Dig and line an earthen reserve pit (6'x10'x3') for cuttings.

3) Mill the contents of the ground bed (coke breeze, cable, and poly vent pipe) to the top anode, DEPTH UNKNOWN.

4) Pressure pump neat cement (7 gallons water to 94 lb. bag American Portland) to 5' of surface.

5) Cut steel casing off at 5' below surface and weld steel cap on top.

6) Weld 4" diameter pipe 'dry hole marker' on top of steel cap. Dry hole marker to extend 4' above surface.

7) Backfill with earthen material to surface.

8) Remove reserve pit cuttings and liner to disposal.

9) Backfill reserve pit with earthen material and return site to previous condition/contour.

Cathodic Protection well
Geology
T30N, R11W, Section 5, NW/SE

We can project the following tops to the cathodic well based on logs from a nearby Dakota well (800 ft. SSE) and a PC well (850 ft. west):

Nacimiento:	Surface	
Nacimiento Aquifers:	110-120'	(low perm.?)
	195-215'	(low perm.?)
	285-350'	(low perm.?)
	420-520	(moderate perm?)
Ojo Alamo SS:	670-745	(moderate perm?)
Top Kirtland:	745'	
Top Fruitland:	1865'	
Top Basal Coal	2085'	
Top Pictured Cliffs:	2135'	

The PC is the shallowest producing formation in the section. I have a work map and logs for your use.