

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division**1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-103
Permit 30462

SUNDRY NOTICES AND REPORTS ON WELLS MAY 2006 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NUMBER 30-045-33632
1. Type of Well: G		5. Indicate Type of Lease S
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP		6. State Oil & Gas Lease No.
3. Address of Operator 3401 E. 30TH ST, FARMINGTON, NM 87402		7. Lease Name or Unit Agreement Name FARMINGTON COM
4. Well Location Unit Letter <u>N</u> : <u>770</u> feet from the <u>S</u> line and <u>1935</u> feet from the <u>W</u> line Section <u>36</u> Township <u>31N</u> Range <u>13W</u> NMPM <u>San Juan</u> County		8. Well Number 001F
11. Elevation (Show whether DR, KB, BT, GR, etc.) 6043 GR		9. OGRID Number 14538
10. Pool name or Wildcat		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE OF PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

Other:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTER CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐

Other: **Drilling/Cement** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
see attachments

See Attached

5/6/2006 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
Surf.	Prod.		7.875	4.5	10.5	J55	15	6937	1160						

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

DATE

Type or print name

E-mail address

Telephone No.

For State Use Only:

APPROVED BY:

H. Villanueva

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 5

DATE

MAY 24 2006

Farmington Com #1F

30-045-33632

Sec. 36 T31N R13W

770'FSL & 1395'FWL

Unit N (SESW)

5/6/06 RIH w/7 7/8" bit & tagged cmt @ 260'. 5/17/06 D/O cmt & ahead to 6935'. Circulate hole. 5/18/06 RIH w/106jts of 4 1/2" 10.5# J55 ST&C csg set @ 6933'. Pumped preflush of 10bbls FW, 10bbls mud, 10bbls FW. 1st stage: Cemented w/489sxs(968cu-178bbls)Prem lite cmt w/3% CaCl₂, .25pps Cell-o-Flake, 6.25pps LCM1, 1% FL62, .3% CD32. Circulated 50bbls of cmt to surface. 2nd Stage: Cemented w/671sxs(1429cu-255bbls)Prem lite w/3% CaCl₂, .25pps Cell-o-Flake, 1% FL52, 6.25pps LCM1, .3% CD32. Circulated 10bbls of cmt to surface. ND BOPE. RD Rig released @ 0800hrs 5/18/06.