T.			
Submit 3 Copies To Appropriate District Office		ew Mexico	Form C-103
District I	Energy, Minerals ar	nd Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDUA	TION DIVISION	30-039-24904
1301 W. Grand Ave., Artesia, NM 88210 District III		ATION DIVISION St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		NM 87505	STATE FEE S
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C,	14W1 87303	6. State Oil & Gas Lease No.
87505 SUNDRY NOTION	CES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			San Juan 29-7 Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	1 28 29 37 3 St. 21 28 29 37 37 37 37 37 37 37 37 37 37 37 37 37	8. Well Number \$\infty #562
2. Name of Operator		A COMPANY OF THE PARK OF THE P	49. OGRID Number
Burlington Resources Oil & Gas	Company LP	MAY 2008	14538
3. Address of Operator	DA 07400	RECEIVED DIV.	10. Pool name or Wildcat
3401 E. 30 th Street, Farmington, N	IM 8/402	CONTRACTOR	Basin Fruitland Coal
4. Well Location		Ter Che))
Unit Letter B:	feet from the	North line and 1 1850	feet from the <u>East</u> line
Section 24 Townsh		7W NMPM Rio Arri	
	11. Elevation (Show when	ther DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application O	r Closure 🔲		
Pit typeDepth to Groundwa	aterDistance from neare	st fresh water well Dis	stance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volum	nebbls; C	onstruction Material
12. Check A	Appropriate Box to Indi	cate Nature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		☐ REMEDIAL WOR	
TEMPORARILY ABANDON 🔲	CHANGE PLANS	COMMENCE DR	IILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB
OTHER:		OTHER:	DEEPEN FOR SUMP & Csg. CO
			ertinent dates, including estimated date of starting
any proposed work). SEE RUI	LE 1103. For Multiple Compl	etions: Attach wellbore diagr	ram of proposed completion or recompletion.
3/24/06 MIRU Aztec #266. [T	OOH w/ rods & pump	, ND WH, NU BOP. F	T csg. to 1500 psi, test ok. TIH
w/ 6-1/4" bit & tagged CIBP @ 3055'. Circ. w/ air, mist & foamer, D/O CIBP, RIH w/bit & C/O to TD @			
3087'. Milled out junk in hole to 3090'. Drilled open hole to 3180' (new TD). POOH, surg naturally for 3			
- · · · · · · · · · · · · · · · · · · ·	rom 2870' to 3180', To	OH w/UR. Started natu	ural and energized surges. Surged
& C/O to TD for 36 days.	C 1 1 C C U T C C 1		
			@ 2924' (51' overlap). Perf's
			t foamer @ 3120', brown water,
ND BOD NILLWH THE world	g to seating hippie, land	1ed 100 jts 2-3/8 , 4./3	#, J-55 tbg @ 3140' w/SN @ 3114'.
5/13/06 @ 15:30 hrs	is & pump. Spaced out	Load tog. & FT to 50	00 psi, test ok. RD & released rig
5,15,00 C 15,50 HIS			
I haraby cartify that the information	above is true and samulate	to the host of my language 1	ro and haliof I for a second second
			ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE MANUAL	Munga Arr	_ERegulatory Analyst	5/25/06
Type or print name Philana Thomp		: PThompson@br-inc.com	
For State Use Only	Joon 15-man address	. 1 mompson@or-mc.com	-
APPROVED BY: A. VIVI	mueva TI	TLE DEPUTY OIL & GAS IN	ispector, dist. &i date MAY 2 6 2001
Conditions of Approval (if any):			0/
			₩