

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.
 Other

2. Name of Operator: **BP America Production Company Attn: Cherry Hlava**

3. Address: **P.O. Box 3092 Houston, TX 77253**
 3a. Phone No. (include area code): **281-366-4081**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: **2000' FNL & 1035' FWL SWNW**
 At top prod. Interval reported below: **2170' FNL & 1750' FWL SENW**
 At total depth

14. Date Spudded: **2/13/2006**
 15. Date T.D. Reached: **4/1/2006**
 16. Date Completed: D & A Ready to Prod. **5/9/2006**

18. Total Depth: MD **7290'** TVD **7223'**
 19. Plug Back T.D.: MD **7290'** TVD **7223'**
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): **CBL & RST**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit report)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8" H-40	32	0	230'		75		0	
8 3/4"	7" K&J55	20&23#	0	4522'		550		0	
6 1/4"	4.5" J-55	11.6	0	7290'		318		4320'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7155'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) Basin Dakota	7024' - 7154'	7024'	7024' - 7154'	3.125"		
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7024' - 7154'	164,280 LBS 20/40 C-LITE SND IN 65% QUALITY FOAM & N2

28. Production - Interval A

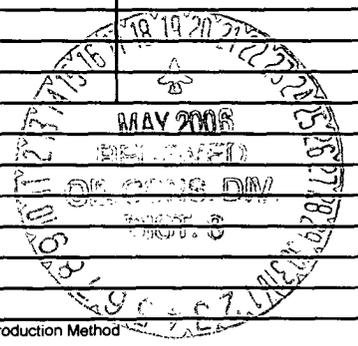
Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	5/4/06	12	→	trace	508	trace			Flows
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"			→						

28a. Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

5. Lease Serial No. **SF - 078195**
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. **Sellers LS 6N**
 9. API Well No. **30-045-33250**
 10. Field and Pool, or Exploratory **Basin Dakota**
 11. Sec., T., R., M., on Block & Survey or Area **Sec 30 T30N R10W**
 12. County or Parish **San Juan** 13. State **NM**
 17. Elevations (DF, RKB, RT, GL)* **6111' GL**



ACCEPTED FOR RECORD

MAY 17 2006
 FARMINGTON OFFICE
 NMCCD

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Fruitland Coal	2340'
				Pictured Cliffs	2564'
				Lewis Shale	2793'
				Navajo City	3375'
				Otro 1	3599'
				Otro 2	3713'
				Cliff House-E	4070'
				Cliff House	4233'
				Menefee	4389'
				Point Lookout	4881'
				Mancos	5276'
				Greenhorn	6854'
				Graneros	6904'
				Dakota	6959'
				Paguate	7028'
				Upper Cubero	7082'
				Lower Cubero	7112'
				Encinal Canyon	7141'

32. Additional Remarks (including plugging procedure)

Please see attached subsequent report. Top of Cement @ 4320'

33. Circle enclosed attachments
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 3. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry Hlava Title Regulatory Analyst

Signature  Date 5/10/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.