

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-10:
Revised June 10, 2001

WELL API NO.
30-039-29618

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

ConocoPhillips

3. Address of Operator

PO Box 4289 Farmington, NM 87499

7. Lease Name or Unit Agreement Name

San Juan 29-6 Unit

8. Well No.

#61B

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter E : 2265 Feet From The North Line and 700 Feet From The West Line

Section 19 Township 29N Range 6W NMPM County Rio Arriba

10. Date Spudded

4/4/06

11. Date T.D. Reached

4/7/06

12. Date Compl. (Ready to Prod.)

5/18/06

13. Elevations (DF& RKB, RT, GR, etc.)

KB- 6255' GL- 6242'

14. Elev. Casinghead

15. Total Depth

5620'

16. Plug Back T.D.

5589'

17. If Multiple Compl. How Many Zones?

Single

18. Intervals Drilled By

Rotary Tools

No

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco Mesaverde 4098'-5406'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40, ST&C	235'	12 1/4"	Surface; 150 sx	13 bbls
7"	20#, J55, ST&C	2875'	8 3/4"	Surface; 495 sx	50 bbls
4 1/2"	10.5#, J55, ST&C	5615'	6 1/4"	TOC 2050'; 320 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" 4.7#, J-55	5294'	None

26. Perforation record (interval, size, and number)

5261'-5265'=3; 5277'-5281'=3; 5289'-5331'=22; 5354'-5358'=3;
5371'-5375'=3; 5398'-5406'=5 (39 holes)
4842'-4846'=3; 4853'-4887'=18; 4894'-4904'=6; 4960'-4972'=7;
5033'-5045'=7 (41 holes)
4098'-4118'=21; 4227'-4238'=12; 4246'-4254'=9 (42 holes)
Total holes = 122

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5261'-5406'	1000 gals of 15% HCL acid 60 quality slickfoam, 174010 20/40 Brady sand, 1000 gals of B105, F103, F104, 1797200 N@ SCF
4842'-5045'	1000 gals 15% HCL acid 60 quality slickfoam, 146950 20/40 Brady sand, 1000 gals of B105, F103, F104, 1773800 N@ SCF
4098'-4254'	1000 gals 15% HCL acid 70 quality 20# Linear gel, 1251000 16/30 Brady sand, 1000 gals of F103, F104, 1194500 N2 SCF

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
SI		Pump			SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/18/06	2 hours	½"			178 MCF		
Flow Tubing	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCFD	Water - Bbl.	Oil Gravity - API - (Corr.)	
322#	SI-610#			2125 MCFD			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

Test Witnessed By

30. List Attachments

This is a single producing Mesaverde well.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Amanda Sandoval Name Amanda Sandoval Title Regulatory Analyst Date 5/23/06
E-mail Address asandoval@br-inc.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2219'	T. Todilto
T. Salt	T. Strawn	T. Kirtland- 2350'	T. Entrada
		T. Fruitland- 2816'	
B. Salt	T. Atoka	T. Pictured Cliffs 3091'	T. Wingate
T. Yates	T. Miss	T. Lewis	T. Chinle
T. 7 Rivers	T. Devonian	T. Huer. Bent.	T. Permian
T. Queen	T. Silurian	T. Chacra 4066'	T. Penn "A"
T. Grayburg	T. Montoya	T. Upper Cliff House 4843'	
T. San Andres	T. Simpson	T. Mass. Cliff House	T. Penn. "B"
T. Glorieta	T. McKee	T. Menefee 4921'	T. Penn. "C"
T. Paddock	T. Ellenburger	T. Point Lookout 5286'	T. Penn. "D"
T. Blinberry	T. Gr. Wash	T. Mancos	T. Leadville
T. Tubb	T. Delaware Sand	T. Gallup	T. Madison
T. Drinkard	T. Bone Springs	T. Greenhorn	T. Elbert
T. Abo	T.	T. Graneros	T. McCracken
T. Wolfcamp	T.	T. Dakota	T. Ignacio Otzte
T. Penn	T.		T. Granite
T. Cisco (Bough C)	T.	T. Morrison	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickn ess In Feet	Lithology	From	To	Thick ness In Feet	Lithology
2219	2350		White, cr-gr ss.				Lt gry to brn calc carb micac Glauc silts & very fine gr gry ss w/irreg.interbed sh
2350	2816		Gry sh interbedded w/tight, gry, fine-gr ss.				Highly calc gry sh w/thin lmst.
2816	3019		Dk gry-gry carb sh, coal, gm silts, light- med gry, tight, fine gr ss.				Dk gry shale, fossil & carb w/pyrite incl.
3019	4066		Bn-Gry, fine gm, tight ss. Shale w/siltstone stringers White, waxy chalky bentonite				Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
4066	4843		Gry fn gm silty, glauconitic sd stone w/drak gry shale				
4843	4921		Light gry, med-fine gr ss, carb sh				
			Light gry, med-fine gr ss, carb sh				
4291	5286		Med-dark gry, fine gr ss, carb sh & coal				
5286			Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				
			Dark gry carb sh.				