District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

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## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

	ik covered by a "general plan"? Yes 🛣 No or below-grade tank 🔲 Closure of a pit or below-gr	
Address: 200 Energy Ct, Farmington, NM 87401  Facility or well name: FLORANCE 42 API #:	ne:(505)326-9200	Sec 27 T 29N R 9W
Pit  Type: Drilling Production Disposal  Workover Emergency  Lined Unlined Liner type: Synthetic Thicknessmil Clay  Pit Volumebbl	Below-grade tank  Volume:bbl Type of fluid:  Construction material:  Double-walled, with leak detection? Yes	_
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) ( 0 points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's your are burying in place) onsite offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No \( \) \(	. (3) Attach a general	description of remedial action taken including
See Attached Documentation		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		DEC ROBE TO THE TOTAL OF THE TO
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that is 🏿 , a general permit 🗀 , or an (attached) altern	the above-described nit or below of the lank
Date: 11/01/2005  Printed Name/Title Jeffrey C. Blagg, Agent Signate  Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the content	s of the pit or tank contaminate ground water or any other federal, state, or local laws and/or
Approval: Printed Name/Title	Signature Branch Tell	DEC 1 6 2005

CLIENT:				NEERING OMFIELD	, INC. , NM 87413	LOCATION NO: 80066
			505) 632	2-1199	<del></del>	COCR NO: 11622
FIELD RE	PORT:	PIT CL	OSURE	VERIF	CATION	
LOCATION: NAME	: FWRA	NCE	WELL #:	42 TYPE	: SEP	DATE STARTED: 12-9-03
QUAD/UNIT: M S	EC: 27 T	WP: 29 NRNO	: 9W PM:	NM CNTY: S.	J ST: NM	DATE FINISHED:
QTR/FOOTAGE: 5	53 5 853	'W 54	USW CONTE	ractor: Sie	CIC A.	SPECIALIST: JCB
EXCAVATION A	APPROX.	<u>    5                                 </u>	<u>/5</u> FT.	x <u> </u>	. DEEP. CUBIC	YARDAGE:
DISPOSAL FACILIT					TION METHOD:	
	-	BLM				PRMATION: MV
<del></del>						FROM WELLHEAD.
1	· i					ACE WATER:
NMOCD RANKING SCO	RE:	_ NMOCD TPH	CLOSURE STD:	- 5 <u>000</u> PI		
SOIL AND EXC	CAVATION	DESCRIPT	ION:		OVM CALIB. REA	D. = <u>52.6</u> ppm = <u>(い)</u> ppm <u>RF = 0.52</u>
					TIME: 1607	am/pm DATE: 12/3/03
SOIL TYPE: SAND /	SILTY SAND	SILT / SILTY C	CLAY / CLAY /	GRAVEL / OTH	ER	
COHESION (ALL OTHER	RS): NON COH	ESIVELSLIGHTLY	COHESIVE / CO	HESIVE / HIGHLY		
CONSISTENCY (NON C PLASTICITY (CLAYS): I	,				/ HIGH! V DI ASTIC	
DENSITY (COHESIVE C	,				ANGALT PLASTIC	(cro2£0)
MOISTURE: DRY SLIG						1 + 1 6
DISCOLORATION/STAIN HC ODOR DETECTED: (	YES NO EXPI	LANATION - /	MUDER 17	E IN +	st Hole	C 1937 NOTE
SAMPLE TYPE: GRAB	COMPOSITE -	# OF PTS.	-400 le	Uso Ro	ackhio 4	Roman tent
ADDITIONAL COMMENT	s	DIG 7-5+	Holo,	BLACK STA	MNG FROM	PRIOR DISCHARGES in
test Hole.						
SCALE	SAMP. TIME	SAMP, ID	LAB NO.	WEIGHT (a)		LUTION READING CALC. (ppm)
	STATE TEVEL	STATE AS	LAB NO.	WEIGHT (g)	IIIE PREON DI	COTION READING CALC. (ppin)
0 FT						
N PIT PE	RIMETE	R	,			PIT PROFILE
OVM						
	15 -	<u>م</u> الم	SAMPLE	FIELD HEADSPACE	7	
1			1@ &	369		
	7		2 @ 3 @			
			4 @ 5 @			
15	0 '-	TANK	3 @			*
		Part			NOT	APPLICABLE
1						
	1	- Til	CAMOLE	AMPLES NALYSIS TIME		
		G'BG	1)04 72	<del></del>		
	To !!		(BOTH	PASSED		
   P.D. = PIT DEPRESSION; B   T.H. = TEST HOLE; ~ = API					_	
TRAVEL NOTES:		A (1)		01/5:	1 /2 /3	
	CALLOUT: _	12/9/03		_ ONSITE:	12/9/03	
revised: 09/04/02						



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	12-10-03
Laboratory Number:	27349	Date Sampled:	12-09-03
Chain of Custody No:	11622	Date Received:	12-10-03
Sample Matrix:	Soil	Date Extracted:	12-10-03
Preservative:	Cool	Date Analyzed:	12-10-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,580	0.2
Diesel Range (C10 - C28)	246	0.1
Total Petroleum Hydrocarbons	1,830	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Florance 42 Separator Pit.

Analyst Que

Mistine Maeters
Review



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 8'	Date Reported:	12-10-03
Laboratory Number:	27349	Date Sampled:	12-09-03
Chain of Custody:	11622	Date Received:	12-10-03
Sample Matrix:	Soil	Date Analyzed:	12-10-03
Preservative:	Cool	Date Extracted:	12-10-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	47.6	1.8	
Toluene	392	1.7	
Ethylbenzene	500	1.5	
p,m-Xylene	1,060	2.2	
o-Xylene	784	1.0	
Total BTEX	2,780		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	96 %
	1,4-difluorobenzene	96 %
	Bromochlorobenzene	96 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Florance 42 Separator Pit.

Analyst C. Que

Misture m Walters
Review