District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office.

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No

	or below-grade tank Closure of a pit or below-g	rade tank 🔀			
Operators DR America Production Company Talanhams (505)225 0200 a mail address.					
Operator: BP America Production Company Telephone: (505)326-9200 e-mail address: Address: 200 Energy Ct, Farmington, NM 87401					
Facility or well name: Blanco Com#2-1 API#:	30045 09 167 W or Otr/Otr K	Sec 23 T 30A) R ((4)			
	Longitude				
Surface Owner: Federal State Private Indian	Longitude	1700 L			
Pit	Below-grade tank				
Type: Drilling Production Disposal	Volume:bbl Type of fluid:				
Workover	Construction material:				
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.				
Liner type: Synthetic Thicknessmil Clay _	Double-walled, with loak detection. Tes I in not, explain way not.				
Pit Volumebbl					
	Less than 50 feet	(20 points)			
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)			
high water elevation of ground water.)	100 feet or more	(0 points)			
	Yes	(20 points)			
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)			
water source, or less than 1000 feet from all other water sources.)	140	(o points)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)			
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)			
	1000 feet or more	(0 points)			
	Ranking Score (Total Points)				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit'	s relationship to other equipment and tanks (2) Indi	cate disposal location: (check the onsite boy if			
your are burying in place) onsite [offsite [If offsite, name of facility_					
remediation start date and end date. (4) Groundwater encountered: No []					
(5) Attach soil sample results and a diagram of sample locations and excaval					
	ions.				
Additional Comments:					
See Attented Boungentation					
DEC 100					
G RECE VOS					
ST COMO ST					
I hereby certify that the information above is true and confolete to the best	of my knowledge and belief. I further certify that	the above described nit or below grade tank			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according (a) MOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .					
C. O. C. 20.2 1.3 02 500					
Date: 11/01/2005					
Printed Name/Title Jeffrey C. Blagg, Agent Signature 3/14/2012					
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Approval: APPROVAL ARE		M DEC 1 4 2005			
Approval: DEFUTY OIL & GAS INSPECTOR, DIST. Signature Sunsh Tell Date:					

CLIENT: BP	BLAGG ENGINEERING P.O. BOX 87, BLOOMFIELD, (505) 632-1199	NM 87413	C.O.C. NO: 8693		
	T: CLOSURE VERIF		PAGE No: 1 of 1 DATE STARTED: 6-5-91		
QUAD/UNIT: K SEC: 2	TWP: 30N RNG: 11W PM:NM CN	NTY: SJST: MM	DATE FINISHED: 6-5-01 ENVIRONMENTAL JCB SPECIALIST:		
DISPOSAL FACILITY:	_ FT. x <u>15</u> FT. x <u>7</u> FT.	ATION METHO	D: CLOSE AS 15		
FIELD NOTES & REMARK	(S: PIT LOCATED APPROXIMATELY PAREST WATER SOURCE: >1000	<u>40</u> FT. <u>5</u>	32°W FROM WELLHEAD.		
	NMOCD TPH CLOSURE STD: 100 PPN	130.9 ppm ×	CHECK ONE: PIT ABANDONED STEEL TANK INSTALLED FIBERGLASS TANK INSTALLED		
SQUARE EARTHEN PIT, LIKELY HAD STEEL PIT NUMEN IN USE. USED BACKHOE TO SAMPLE. O'- 10' COARSE GRAINED SAND, YELLOW TAN, DRY.					
CLOSED					
SCALE 0 FT	TIME SAMPLE I.D. LAB No: WEIGHT	(g) mL. FREON DI	LUTION READING CALC. ppm		
↑ PIT PERIME	OVM RESULTS	PIT	PROFILE		
A 30	SAMPLE FIELD HEADSPACE PID (ppm) 1 @ C. (S N) O O O 2 @ 3 @ 4 @ 5 @	A	-15'> A'		
SAMPLE	LAB SAMPLES SAMPLE S SAMPLE ANALYSIS TIME (C.(III) TPH 075!	3'	SA.MA		
TRAVEL NOTES: CALLOUT:	6-4-01 Naw ONSITE:	6-5-01 C)745		



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Tank C @ 10'	Date Reported:	06-07-01
Laboratory Number:	19970	Date Sampled:	06-05-01
Chain of Custody No:	8693	Date Received:	06-05-01
Sample Matrix:	Soil	Date Extracted:	06-06-01
Preservative:	Cool	Date Analyzed:	06-07-01
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.1

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Blanco Com 2 - 1.

Analyst C. Oglewn

Christin m Walter