District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is nit or below-grade tank covered by a "general plan"? Yes No ...

	or below-grade tank Closure of a pit or below-gr			
Operator: BP America Production Company Telephon	ne: (505)326-9200 e-mail address:			
Address: 200 Energy Ct, Farmington, NM 87401				
Facility or well name: ELLIUTT GC D IA API#:	30-045-22138 U/Lor Qtr/Qtr P	Sec 9 _ T 30N R 9W		
County: San Juan Latitude	Longitude	NAD: 1927 🔲 1983 🔲		
Surface Owner: Federal 🔲 State 🗀 Private 🗀 Indian 🗀				
<u>Pit</u>	Below-grade tank			
Type: Drilling Production Disposal	Volume:bbl Type of fluid:			
Workover ☐ Emergency ☐	Construction material: Double-walled, with leak detection? Yes If not, explain why not.			
Lined Unlined				
Liner type: Synthetic Thicknessmil Clay				
Pit Volumebbl				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)		
mg, main overallenes greate main,	100 feet or more	(0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	(0 points)		
	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)		
		(o points)		
	Ranking Score (Total Points)			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	's relationship to other equipment and tanks. (2) Indi	cate disposal location: (check the onsite box if		
your are burying in place) onsite 🔲 offsite 🔲 If offsite, name of facility_	. (3) Attach a general	description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🔲	Yes 🔲 If yes, show depth below ground surface	and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excava	tions.	3413 (17)		
Additional Comments:		3		
See Attached Documentation		DEC 2005		
	(O)			
	R	ONL CONS. DIV.		
THE WEST OF THE SECOND				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .				
mas occurrent be constructed of closed according to this OCD guidenites pag, a general permit , or an (attached) afternative OCD-approved plan .				
Date:11/01/2005	111 2 10			
	ture Juffy C. Sligg			
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the content the operator of its responsibility for compliance with	s of the pit or tank contaminate ground water or any other federal, state, or local laws and/or		
Approval: Printed Name/Title Printed Name/Title	Signature_Brand Fell	DEC 1 6 2005		

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Ń	PIT PE	RIMETE	R		A		PITP	ROFIL	E
.D. = PIT (.H. = TES	TEST TRENCH DEPRESSION: ET HOLE: ~ = AP	0		REA SAMPLE ID 1 @ /2 2 @ 3 @ 4 @ 5 @ LAB S/ SAMPLE ID AN 10 Z' TA	VM DING FIELD HEADSPACE (ppm) 585 AMPLES JALYSIS TIME (JAPEN 0934 POSSE(D) ONSITE: 6	Disculo	mannann	* WWW.	A Iz
		CALLOUI	-/ · // · · · ·	- // 	_ UNSTIE: _@	/ // / /	$ \cup$ \perp	10	



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Dehy #1 @ 12'	Date Reported:	06-17-03
Laboratory Number:	25910	Date Sampled:	06-13-03
Chain of Custody No:	11023	Date Received:	06-16-03
Sample Matrix:	Soil	Date Extracted:	06-16-03
Preservative:	Cool	Date Analyzed:	06-17-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	435	0.2
Diesel Range (C10 - C28)	36.6	0.1
Total Petroleum Hydrocarbons	472	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Elliott GC D #1A.

Analyst C. Ceyl

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Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Dehy #1 @ 12'	Date Reported:	06-17-03
Laboratory Number:	25910	Date Sampled:	06-13-03
Chain of Custody:	11023	Date Received:	06-16-03
Sample Matrix:	Soil	Date Analyzed:	06-17-03
Preservative:	Cool	Date Extracted:	06-16-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration	Det. Limit	
raiametei	(ug/Kg)	(ug/Kg)	
Benzene	166	1.8	
Toluene	1,810	1.7	
Ethylbenzene	900	1.5	
p,m-Xylene	1,480	2.2	
o-Xylene	1,330	1.0	
Total BTEX	5,690		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98 %
	1,4-difluorobenzene	98 %
	Bromochlorobenzene	98 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Elliott GC D #1A.

Analyst

Misteriem Wades