 ▼ 4			/				
Submit 3 Copies To Appropriate District	State of New Me	xico	/	Form C-103			
Office	Energy, Minerals and Natu		/	Revised March 25, 1999			
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Zirong, irinionala ana i tata	1100001000	WELL API NO.	,			
District II	OII COMPENSATION	DIMETON	30-045-30507				
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type	of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran			☐ FEE ☐			
District IV	Santa Fe, NM 87	' 505		Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	•						
87505	EC AND DEDORES ON MEST C		7 1 31	. TT.:// A / NT			
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS ON WELLS		/. Lease Name o	r Unit Agreement Name:			
DIFFERENT RESERVOIR. USE "APPLICA	TION FOR PERMIT" (FORM (\$\frac{1}{2}\) FO	R SUCH	Now Marriag Con	- C			
PROPOSALS.)		~ (J) \\	New Mexico Cor	n C			
1. Type of Well:		2003					
	Other (5) JUL						
2. Name of Operator	(40) [48]		7. Well No.				
Four Star Oil and Gas Company	City C		1B				
3. Address of Operator	(O)	O. S. S.	9. Pool name or				
11111 S. Wilcrest Houston, Texas 7	77099		Blanco-Mesa	Verde			
4. Well Location	53	1 415 18 50 500					
Tinit I attan	1515 foot from the C	in and	660 fact fra	a tha Wast 15-			
Unit Letter L :	1515 feet from the South	line and	660 feet from	n the <u>West</u> line			
Section 36	Township 30N	Range 10W	NMPM S	San Juan County			
Social 30	10. Elevation (Show whether Di			Jan James County			
	5892' GR	-, - u, 111, O11, 610	7				
11 Check Ar	propriate Box to Indicate N	ature of Notice	Report or Other	Data			
NOTICE OF INT			SEQUENT RE				
PERFORM REMEDIAL WORK		REMEDIAL WOR		ALTERING CASING			
FERFORIWI KEIWIEDIAL WORK	LEGG VIAD ABAIADON []	REWEDIAL WOR	n 🖾	VELEVIIAO CASINO			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.□	PLUG AND			
				ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	ND 🗆				
	COMPLETION	CEMENT JOB					
OTHER:	П	OTHER:		П			
	enerations (Clearly state all now)		us nortinant datas	in aluding agtimated data of			
12. Describe proposed or completed starting any proposed work). SEI							
recompilation.	EROLE 1103. For Multiple Colli	pietions. Attach we	moore diagram of	proposed completion of			
recompilation.							
As per the attached Four Star Oil	and Gas has completed perforatin	g and hydraulically	fracturing the Cliff	house portion of the			
As per the attached Four Star Oil and Gas has completed perforating and hydraulically fracturing the Cliffhouse portion of the Mesa Verde formation.							
171050 V 0100 101111011011.							
Therefore and the state of the			11 11 0				
I hereby certify that the information ab	pove is true and complete to the be	est of my knowledge	e and belief.				
SIGNATURE Kundle-Kel	TITLE D	egulatory Specialist		DATE 7/10/03			
SIGNATURE N CON - DOT	IIILE_R	guiatory opecialist		DATE IIV			
Type or print name Kenneth W. Jac	kson		Teler	ohone No. (281) 561-7991			
(This space for State use)				······································			
(This space for State use)	x//	eputy oil & gas i	MSPECTOR DIST	0 1111 7 4 44			
APPPROVED BY /hach /	TITLE			DATE 4 2003			
Conditions of approval, if any:	11100						

New Mexico Com 1C Added Perfs in Cliffhouse

06/23/03

- 1. MIRU workover rig. ND wellhead. NU BOP and pressure tested same.
- 2. POOH with 2 3/8" tubing, and RIH with composite bridge plug and set at 4245' above the existing Point Lookout and Menefee perfs.
- 3. Perforated the Mesaverde Cliffhouse as shown below. Note that existing perfs are from 4352' 4819' (Point Lookout and Menefee).

Perforation Details:

		Interval					
Interval	Thickness	Between	Gun	Charge	spf	Phasing	# Shots
4086 4088	2		3 1/8" HEGS	34B, HJ RDX	2	90	4
4119 4131	12	31	3 1/8" HEGS	34B, HJ RDX	2	90	24
4174 4194	20	43	3 1/8" HEGS	34B, HJ RDX	2	90	40
4200 4234	34	6	3 1/8" HEGS	34B, HJ RDX	2	90	68
4086 4234	148						136

06/24/03

- 4. Pumped 1000 gals of 15% HCL acid and hydraulically frac'd the Cliffhouse with a foamed Slickwater frac using 54,972 gals of water, 645,000 Scf of nitrogen and 50,000 # 16/30 Brady sand.
- 5. RU flowback line with 1/2" choke and flowed well to pit.

06/25-30/03

6. Flowed and cleaned up well.

07/01/03

- 7. RIH with production string as follows: 2 3/8" seating nipple, 2 3/8" knotch collar, 125 jnts 2 3/8", 4.6#, J-55 tubing to surface. EOT is 3885'.
- 8. ND BOP. NU wellhead. RDMO workover rig.