Distribution: O+4 (BLM);	1-Accounting: 1- Lan	d: 1-File: 1 Copy to N	BACCO (for Info only)	
Form 3160–5 (September 2001)	UNITED ST DEPARTMENT OF BUREAU OF LAND I	THE INTERIOR	RECEIVED	Expires January 31, 2004
Λ	SUNDRY NOTICES	AND REPORTS ON	WELLIS JUN -4 AM 10	5. Lease Serial No. 5F-078309
				6. If Indian, Allottee or Tribe Name
	· · · · · · · · · · · · · · · · · · ·	Other instructions o		7. If Unit or CA, Agreement, Name and/or No.
1. Type of Well		- <u></u>	6189101112	
Oil Well X Gas Well Other			5 A 52	8. Well Name and No.
2. Name of Operator MERRION OIL & GAS CORPORATION			Fr AL 2003	FEDERAL 28 No. 2E           9. API Well No.
3a. Address		3b. Phone No. (include area	a code) CONSCI	30-045-26205
610 Reilly Ave., Farmin	· · · · · · · · · · · · · · · · · · ·	(505) 327-9801	DIST DIV	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				BASIN DAKOTA
1490' FSL & 790' FWL	. (NW SW)		201000 COLOS	11. County or Parish, State
Section 28, T25N, R9V	v		Charles Calles	San Juan, New Mexico
12. C	REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION		
	L Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity
گ <b>ت</b> ا،	Casing repair	New Construction	B Recomplete	Conther
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	Install pumping unit
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	and return to production
If the proposal is to deepen Attach the Bond under wh following completion of the testing has been completed determined that the site is	n directionally or recomplete ich the work will be perform e involved operations. If the I. Final Abandonment shall I ready for final insection.)	e horizontally, give subsurfacted or provide the Bond No. e operation results in a multipe filed only after all requires	e locations and measured and true on file with BLM/BIA. Required su ple completion or recompletion in a ments, including reclamation, have b	proposed work and approximate duration thereof. rertical depths of all pertinent markers and zones. ubsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once een completed, and the operator has
seating nipple and 30' tai	il joint. TIH with notched	collar, Chek, 7 joints of 2-	3/8" tubing baller & 149 joints of	-
		-	73' fill to 6488'. TOH with tubin /8" tubing landed at 6418' KB.	
	oump assembly as follows: nd clamped pump. RDMC		pump, 50 - 3/4" plain, 129 - 5/	'8" plain, 76 - 3/4" plain rods, 15' x 1-1/2"
There is a second se				
<ol> <li>I hereby certify that the fore Name (Printed/Typed)</li> </ol>	going is true and correct			
Steven S. Dinn	$\land$	Title	Drilling and Production Mana	qer
	V			
Signature	no A-	Date	June 2, 2003	1990 - Marine
	THIS SPAC	E FOR FEDERAL OR STA	ATE OFFICE USE	
Approved by Conditions of approval, if any, are at certify that the application holds lega which would entitle the applicant to	al or equitable title to those right		Office	ACCEPTED FOR RECORD
Title 18 U.S.C. Section 1001 and Tit States any false, fictitious or fraudu	tle 43 U.S.C. Section 1212, mai lent statements or representat	ke it a crime for any person kno ions as to any matter within its	owingly and willfully to make to any de s jurisdiction.	
(Instructions on reverse)				BY
		NM	OCD	L

NMOC	D
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 $\checkmark$