

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 4326-9700

4. Location of Well, Footage, Sec., T, R, M

960' FNL, 1970' FEL, Sec. 11, T-30-N, R-6-W, NMPM

5. Lease Number

NMSF-080714

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #46B

9. API Well No.

30-039-26876

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other -

13. Describe Proposed or Completed Operations

6-19-03 MIRU. ND WH. NU BOP. PT 9 5/8" csg & BOP to 600 psi/30 min, OK.

6-20-03 TIH w/8 3/4" bit to 119'. Drilling ahead.

6-22-03 Drill to intermediate TD @ 3726'. Circ hole clean.

6-23-03 Circ hole clean. TOOH. TIH w/5 jts 7" 23# N-80 LT&C csg, 81 jts 7" 20# J-55 ST&C csg, set @ 3718'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmdt first stage w/89 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (190 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/50 bbl wtr, 99 bbl mud flush. Circ 22 bbl cmt to surface. Stage tool set @ 2677'. Pump 10 bbl wtr, 10 bbl mud flush, 10 bbl wtr ahead. Cmdt second stage w/373 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (794 cu.ft.). Displace w/108 bbl wtr. Circ 28 bbl cmt to surface. WOC.

6-24-03 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

6-25-03 Drill to TD @ 5984'. Circ hole clean. TOOH.

6-26-03 TIH w/55 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 5983'. Top of lnr @ 3613'. Pump 10 bbl chemical wash, 2 bbl wtr ahead. Cmdt w/18 sx Class "B" 35/65 poz w/6% gel, 6.25 pps LCM-1, 1% fluid loss, 0.3% CD-32, 7 pps CSE (56 cu.ft.). Tailed w/27 sx Class "B" 35/65 poz w/6% gel, 6.25 pps LCM-1, 1% fluid loss, 0.3% CD-32, 7 pps CSE (53 cu.ft.). Tailed w/124 sx Class "B" 35/65 poz w/0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (246 cu.ft.). Displace w/65 bbl wtr. Reverse circ 12 bbl cmt to surface. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory SupervisorDate ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date JUL 11 2003

CONDITION OF APPROVAL, if any:

FARMINGTON FIELD OFFICE

NMOC