

In Lieu of  
Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

2003 JUN 30 PM 4:18

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

070 Farmington, NM

5. Lease Designation and Serial No.

SF-078764 078771

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rosa

Well Name and No.

Rosa #215A

9. API Well No.

30-039-27422

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Williams Production Company, LLC

3. Address and Telephone No. C/O Walsh Engineering & Production Corp.

7415 East Main, Farmington, NM 87402 505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2630' FNL & 1150' FWL Sec 26, T31N, R6W

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other See Below

- ☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Williams Production Company, LLC intends to change the cement volumes from the original volumes calculated for the APD to the following for the intermediate casing: Lead 330 sx (690 cu.ft.) of Type III 65/35 poz w/ 8% gel, 1% CaCl2 and 1/4#/sx of celloflake. Tail 50 sx (70 cu.ft.) of Type III, w/ 1/4#/sx of celloflake and 1% CaCl2. Note: only the slurry volumes have changed not the slurry type. Actual volumes pumped may still vary due to hole conditions.

14. I hereby certify that the foregoing is true and correct

Signed

(John C. Thompson)

Title

Agent/Engineer

Date

06/30/03

(This space for Federal or State office use)

Approved by

/s/ Jim Lovato

Title

Date

JUL - 7 2003

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD