Distribution: O+4 (BLM);	1-Accounting; 1- Lan	d; 1-File; 1 Copy 1	to NMOCD	(for Info only)		/.
Wind States (September 2001) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS Do not use this form for proposals to drill or to decade abandoned well. Use Form 3160-3 (APD) for			pen or re-	enter an	17	FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004 5. Lease Serial No. SF-078309 6. If Indian, Allottee or Tribe Name
	-		()	49 Farmington, A	₩	7. If Unit or CA, Agreement, Name and/or No
1. Type of Well	T IN TRIPLICATE - O	riner instruction	s on rev	erse side		
Oil Well X			A SUNTIPERY	<u> </u>	8. Well Name and No.	
2. Name of Operator) !!! •••		FEDERAL 28 No. 2E
MERRION OIL & GAS CORPORATION				<u> </u>		9. API Well No.
3a. Address 610 Reilly Ave., Farmin	natan NM 87401	3b. Phone No. (include (505) 327-9801	area code	6	8	30-045-26205 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage	<u> </u>	15.		3	BISTI LOWER GALLUP	
1490' FSL & 790' FWL (NW SW)						11. County or Parish, State
				100 CO		San Juan, New Mexico
Section 28, T25N, R9W					25222	
12. CHECK APPROPRIATE BOX (ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF ACTION				
 :	Acidize	Deepen		Production (Start/Resume)		Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	닏	Reclamation		Well Integrity Other
Subsequent Report	Classing repair	New Constructio		Recomplete		Add Gallup perforations
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abando Plug Back	on 📮	Temporarily Abandon Water Disposal		Add Canap periorations
If the proposal is to deepe Attach the Bond under wh following completion of th testing has been completed determined that the site is	n directionally or recomplete iich the work will be perform e involved operations. If the f. Final Abandonment shall I ready for final insection.)	e horizontally, give subsu led or provide the Bond operation results in a n be filed only after all req	urface location No. on file multiple computes, in	ons and measured and true v with BLM/BIA. Required su pletion or recompletion in a acluding reclamation, have b	vertical dep ubsequent new inter een compl	work and approximate duration thereof. oths of all pertinent markers and zones. reports shall be filed within 30 days val, a Form 3160-4 shall be filed once eted, and the operator has 0 x 3/4" rods, 126 x 5/8" and 76 x
3/4" rods. Removed wellt 5/14/03 SITP 170 psi. 6287', TOH. RU BWWC Filled hole with 4% KCI wa	nead, installed BOP. To Blew well down. TIH , RIH set WL and RBP a ater. Had trouble getti	OH with 201 joints with 3-7/8" bit, 4- at 6250'. POH. Doing air out of casing,	of 2-3/8" 1/2" casir Jumped 5 last test prog 4200'/	, 4.7#, J-55, 8rd, EUing scraper and 198 joing sand down casing. ressure to 3500#, bled 6252'. RIH with dum	E tubing onts of 2-1 RIH with I off 500	, seating nipple and mud anchor. 3/8", 4.73, J-55, EUE tubing to th tension packer 1 joint and set. Dipsi to 3000 psi in 4 mins. Decision and dumped 15 gals 15% HCI
14. I hereby certify that the fore	egoing is true and correct	T				
Name (Printed/Typed)						
Steven S bunn Title Drilling and Prod					ger	
Signature)	ate	June 2, 2003		
7	THIS SPACE	CE FOR FEDERAL OR				
	This of Ac	- I ON I EDERAL OR	1		<u></u>	ACCEPTED FOR RECORD
Approved by		Title		ľ	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the application holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				е		JUL 0 7 2003
Title 18 U.S.C. Section 1001 and Ti States any false, fictitious or fraudi	itle 43 U.S.C. Section 1212, ma ulent statements or representa	ke it a crime for any perso tions as to any matter with	on knowingly a hin its jurisdic	and willfully to make to any de	epartment o	r agency of the United
(Instructions on reverse)			1.00	10.70		