

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P (SESE), 680' FSL & 685' FEL
Section 35, T32N, R8W

5. Lease Serial No.

NMSF079381

6. If Indian, Allottee or Tribe Name

Farmington, NM

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

SJ 32-8 Unit #218A

9. API Well No.

30-045-31670

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon 5-1/2" casing
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal report

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formations as per NTL-FRA-90-1.

Date - 6/26/03 Time Started - 0200 hrs; Time completed - 0430 hrs;

Hole - 7-7/8"; Casing 5-1/2", 17#, J-55 (new); Set @ 4040'.

Turbo Centralizers - 2770', 2726', 2682'

Spring Type Centralizers - 4030', 3948', 3859', 3771', 3683', 3595', 216'

Preflush -15 bbls FW w/dye in last 10 bbls.

Stage 1 - Lead - 590 sx (274 bbls - 1539.9 cf) Class G cement w/3% extender, 0.25#/sx Cellephane, 5#/sx Phenoseal, & 0.2% Antifoam. Tail - pumped 170 sx (38.4 bbl slurry) - 215.9 cf) 50/50 Class G POZ w/2% gel, 5#/sx Gilsonite, 2.5#/sx Phenoseal, 2% BWOC CaCl2, 0.25#/sx Cellophane, & 0.2% antifoam.

Volume circulated - 90 bbls; Displaced with 82.5 bbls FW.

Average pressure - 860 psi; Average rate - 2 bpm; Bumped plug w/1390 psi.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

SHEAR Administrative Assistant

Date

7/1/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

JUL 11 2003

Approved by

Title

Date

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

NMOC