

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RECEIVED

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

3. Address & Phone No. of Operator

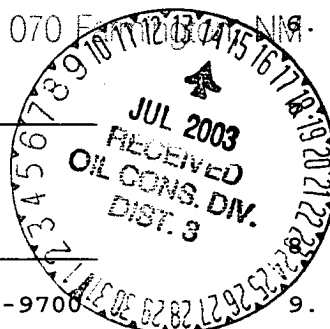
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1340' FNL, 895' FEL, Sec. 12, T-25-N, R-8-W, NMPM

2003 JUL 10 AM 9:38

070 F



Lease Number

NMSF080375E

If Indian, All. or  
Tribe Name

Unit Agreement Name

Well Name &amp; Number

Sheets C 3

9. API Well No.

30-045-05502

10. Field and Pool

Ballard Pictured Cliffs

11. County and State

San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Deepen	

## 13. Describe Proposed or Completed Operations

05-15-03 MIRU. ND WH, NU BOP. TOO H W/102 Jts 1 1/4" tbg. SDFN.

05-16-03 TIH, tag up @ 2751. CO to TD @ 2782'. TOO H. TIH, Drill 4 3/4" hole 2782' to 2923'. Circ hole clean. TOO H to 2674'. SDFN.

05-17-03 TIH. Tag TD @ 2923'. No Fill. TOO H. TIH W/92 2 7/8" 6.5# J-55 8rd EUE csg set @2892'. Pump ahead 10 bbls dyed water gel, followed W/10 bbls fresh water gel, 3 bbls fresh water. Pump 180 Sx Class H Premium Lite cmt (356 cu. ft) W/2.00% Econolite, 5.00 pps Gilsonite, .25 pps celloflake. SD, displace W/17 bbls water. Circ 12 bbls cmt to surface. RD Rig Released.

05-19-03 RU Wireline. Run Gauge Ring to 2858' (PBTD @ 2887'). Run GR-CCL from 2857' to surface. No CBL run, Cement Circ to surface, RD Wireline.

05-30-03 RU Wireline. Perf Pictured Cliffs, 1 spf @ 2753-2764, 2715-2730, 2683-2691 W/33 holes total. SDFN.

05-31-03 Frac Pictured Cliffs w/85,000# Arizona, 15000# 12/20 Brady, 20# Linear Gel 260 BBLs. Pumped 15000# 12/20 Brady, 70 Q Foam 20# Linear Gel, Disp W/5 Fluid BBLs, 3000 SCF N2. RD. Flow Back.

06-09-03 Rig up coil tbg. NU Blooie down. TIH W 1 1/4" coil tbg, tag sand @ 2759'. CO to PBTD. TOO H. Flow Well. TIH, blow well from PBTD. TOO H. RD coil tbg. Release Unit.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Supervisor Date

ACCEPTED FOR RECORD

fsb

(This space for Federal or State Office use)

APPROVED BY

Title

Date

JUL 11 2003

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOC