7/11/2003

(505)326-9700

District I 1625 N. French Di	NM 882	40	E		State of New Minerals &	v Mexico Natural Resources				Form C-104 Reformatted July 20, 2001				
1301 W. Grand Av District III			-		l Conservat				Sı	Submit to Appropriate District Office				
1000 Rio Brazos F District IV		1220 South St.				. Francis D			5 Copies					
1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, NM 87505				☐ AMENDED REPORT				
1 Operator na	I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator name and Address  OGRID Number													
Burlington Re				mpany Ll	P			14538						
PO Box 4289 Farmington,						' Reasoi	<sup>3</sup> Reason for Filing Code/ Effective Date							
<sup>4</sup> API Number											New Dr Pool Code			
30-045-3110			I VVI	Manic		Basin D	akota	akota			1001 0000	71599		
<sup>7</sup> Property Code			8 Prop	erty Nam	e		anota			9.	Well Num			
750	66					Sunra	y D	D				2B		
II. 10 Surface Location Ul or lot no.   Section   To			n nship	Range	Lot.Idn	Feet from the	North/Sou	North/South Line Feet from the				East/West line County		
J	i i		30N 10W		1450		South			1850 East		San Juan		
11 Bottom Hole L		l la I a	204:07						l					
UL or lot no.	Section		nship	Range	Lot Idn	Feet from the	North/Sou	ith line	Feet fro	m the Eas	t/West lin	e County		
12 Lse Code 13 Producing Code		_	ethod 14 Gas Connection Date 15 C-1			<sup>15</sup> C-129 Per	rmit Number	C-129 Effective Date		17 (	C-129 Expiration Date			
F Flowin		lowing	g											
III. Oil and Gas Transporters														
18 Transporter							POD <sup>21</sup> O/G			22	22 POD ULSTR Location			
OGRID			and Address								and Description			
9018			Gian	t Indust	ries	2835	315	315 0			12 13 14 15 20			
											6/11/2			
151618 EI F				Paso Field Services 2835				5316 G			O JUL 2002			
								0 0 CON 20 20 20 20 20 20 20 20 20 20 20 20 20						
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							TE ON STATE OF					DIV 2		
IV. Produced Water														
23 POD 24 POD ULSTR Location and Description 28 3 5 3 1 7														
V. Well		tion I	Data_											
			6 Ready Date			<sup>27</sup> TD	<sup>28</sup> PBTD			erforations				
1/30/2003			6/27/2003			7625'		7568'		255-7538'		dhc1035az		
31 He		+-	32 Casing & Tubing Size				33 Depth Set			<sup>34</sup> Sacks Cement				
12	9 5/8				137'				67 cu. ft.					
8 3/4			7				3187'			931 cu. ft.				
6 1/4			4 1/2				7613'			676 cu. ft.				
			2 3/8				7442'			ξ,				
VI. Well	Test D	ata												
35 Date New Oil 36 G		<sup>36</sup> Ga	•			Test Date /24/2003		<sup>38</sup> Test Length 1 hr		<sup>39</sup> Tbg. P SI 10		<sup>40</sup> Csg. Pressure SI 980		
41 Choke Size			<sup>42</sup> Oil <sup>43</sup> \			<sup>13</sup> Water	Gas 635			<sup>45</sup> AOF		<sup>46</sup> Test Method Flowing		
Sept ale								OIL CONSERVATION DIVISION  Approved by: Charle The Charles The Cha						
Printed name: Peggy Cole				Title:	Title: DEPUTY OIL & GAS INSPECTOR, DIST. (29)									
Title: Regulatory Supervisor (tlw)							Approval Da	Approval Date: JUL 15 _ 2003						
Date: Phone:														