UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			ОМВ	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000	
			5. Lease Serial No.		
			NMSF078566	• •	
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or t	6. If Indian, Allottee or tribe Name	
SUBMIT IN TRIPLICATE – Other instructions on reverse side			7. If Unit or CA/Agreem	7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well			8. Well Name and No.	8. Well Name and No.	
Oil Well Gas Well Other			STOREY D 1M	STOREY D IM	
2. Name of Operator			9. API Well No.	9. API Well No.	
BP AMERICA PRODUCTION COMPANY			3004529247	3004529247	
3a. Address 200 Energy Court Farmington, NM 87402 3b. Phone No. (include area code) 918-925-7069			BASIN DAKOTA, I	10. Field and Pool, or Exploratory Area BASIN DAKOTA, BLANCO MESAVERDE, OTERO CHACRA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NW/SE SEC 26 T28N R08W				11. County or Parish, State	
12. CH	ECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OR	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF			OF ACTION	ACTION	
	Acidize D	Deepen	Production (Start/Resume)	Water shut-Off	
Notice of Intent		Fracture Treat	Reclamation	Well Integrity	
-	I	New Construction	Recomplete	Other	
Subsequent Report		Plug and Abandon	Water Disposal	Surface Commingling	
Final Abandonment Notice	Convert to Injection	Plug Back			
If the proposal is to deepen dire Attach the Bond under which the following completion of the inve	I Operation (clearly state all pertinent de actionally or recomplete horizontally, go ne work will be performed or provide olved operations. If the operation result I Abandonment Notices shall be filed on aspection.	tive subsurface locations and the Bond No. on file with I ults in a multiple completion	measured and true vertical depth BLM/BIA. Required subsequent or recompletion in a new interval	as of all pertinent markers and zones. reports shall be filed within 30 days al, a Form 3160-4 shall be filed once	
BP has completed a surface comproduction per BLM Ltr. 3162.3-2	mingled production well test per or (07327)	rder PC-911. Accordingly		will be used to allocate monthly	
			72 33	m O O	
Formation Dakota Gas 109 mcf 49% Oil 0 bbls Water 1 bbls Formation Mesaverde Gas 72 mcf 32% Oil 0 bbls Water 1 bbls				TII K D	
Formation Mesaverde Gas 72 mcf 32% Oil 0 bbls Water 1 bbls Formation Chacra Gas 42 mcf 19% Oil 0 bbls Water 1 bbls Total 223 mcf 100%					
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14. I hereby certify that the foregoing Name (Printed/typed)	ng is true and correct		- 20 - 30	12	
Nichelle Mogre		Title Produ	ction Analyst		
Signature Lichel	le Moore	200 A 27 M	006		
	THIS SPACE FO	PEDERAL OR STAT	E O PICE USE AC	XEPTED FOR RECORD	
Approved by		MAY 2006 PECEIVED ON CONS. DI	Date	MAY 1 9 2006	
Conditions of approval, if any, are attached. Approval of this notice does not wanted or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				ARMINGTON FIELD OFFICE	
Title 18 U.S.C. Section 1001 and Titl	e 43 U.S.C. Section 1212, make it a cri- nents or representations as to any matter	ime for an pason knowing	and willfully to make to any dep	artment or agency of the United States	