

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-045-11690
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company

3. Address of Operator
P.O. Box 3092 Houston, Tx 77253

4. Well Location

Unit Letter J 1850 feet from the South line and 2510 feet from the East line

Section 36 Township 28N Range 12W NMPM San Juan County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6033' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Add perfs in PC & FC & DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company requests permission to plug back from the Dakota and recomplete to commingle the Kutz Pictured Cliffs, West Pool and Basin Fruitland Coal Pool as per the attached procedure.

The Basin Fruitland Coal (71629) & Kutz Picture Cliffs, West (79680) Pools are Pre-Approved for Down hole Commingling per NMOCDCASE NO.12520, ORDER NO. R-11567 effective 04/26/2001. Although the interest owners are not identical between these two pools, this same order established approval for subsequent applications for the down hole commingling of production in wellbores within the Gallegos Canyon Unit without notice to the unit interest owners, therefore, no additional notification is required prior to down hole commingling approval.

Production is proposed to be allocated based on a fixed percentage using the actual production rate from two offset wells; the Gallegos Canyon Unit #55 & Gallegos Canyon Unit #56. Both wells produce from the Basin Fruitland Coal @ 24% and the Pictured Cliffs @ 76%. That production percentage will serve as a base for production from the above mentioned well.

Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 07/09/03

Type or print name Cherry Hlava Telephone No. 281-366-4081

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 43 DATE JUL 14 2003

Conditions of approval, if any:

HOLD C104 FOR NSL-PC/FC

GCU Well Work Procedure

Well Name: GCU 244
Date: 6/26/03
Project Number X5-xxxxx

Objective:

Plug back from Dakota and recomplete to commingled Fruitland Coal/Pictured Cliffs.

Pertinent Information:

Location:	1850' FSL & 2510' FEL	Horizon:	Fruitland Coal & PC
	Sec. 36, T28N, 12W	API #:	30-045-11690
County	San Juan	Engr:	John Papageorge
State:	New Mexico	Phone:	W (281) 366-5721
Meter No.	75386		H (713) 464-5053
Well FLAC	98572901		

Note: Charge invoices associated with steps #1 through #5 to DRA WBS element of project.

1. Check anchors. MIRUSU.
2. Blow down wellhead, kill if necessary. ND tree, NU and pressure test BOP.
3. TOH with 2-3/8" tubing.
4. PXA Dakota. RIH with CIBP on tubing and set at approximately 6200'. Load well with KCl water. Pressure test casing to 300 psi.
5. Spot 150' cmt plug on top of CIBP. Spot 150' balanced cement plugs in casing across Gallup from 5300' to 5450' and Mesa Verde Cliffhouse from 2650' to 2800'.
6. Run GR/CCL. Correlate to Schlumberger Induction Log dated 4/5/66.
7. Perforate the following intervals using 3-1/8" HSC, 120 degree phasing:
Fruitland Coal - xxxx-xxxx' (x spf)
Pictured Cliffs - xxxx-xxxx' (x spf)
8. RU frac equipment and install WH isolation tool. Fracture stimulate down casing according to schedule 'A'.
9. Immediately flow back frac load on 1/4" choke for 8 hours then open to 1/2" choke until well loads up or until a sufficient test is achieved.
10. Clean out to PBTD.
11. TIH with 2 3/8" tubing. Land one joint below PC/FC at approximately xxxx'. ND BOP. NU tree.
12. Run pump and rods. RD MO SU.
13. Hook up to pumping unit. Pump back load water and test.

GCU #244

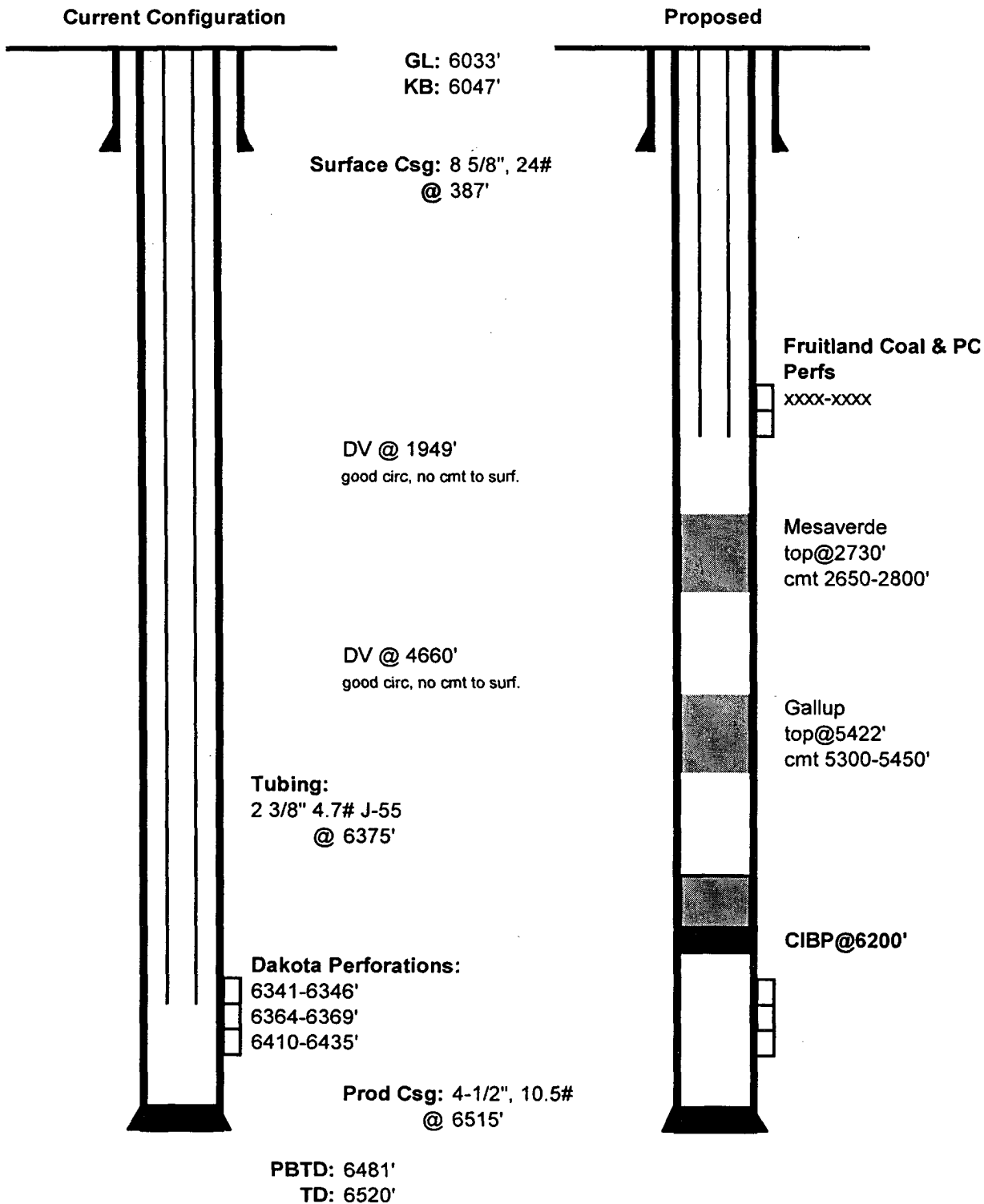
Wellbore Diagram

6/26/03

1850' FSL X 2510' FEL

Sec. 36, T28N, R12W

San Juan Co., NM



GCU Well Work Procedure

Well Name: GCU 244
Date: 6/26/03
Project Number X5-xxxxx

Objective:

Plug back from Dakota and recomple to commingled Fruitland Coal/Pictured Cliffs.

Pertinent Information:

Location: 1850' FSL & 2510' FEL
Sec. 36, T28N, 12W
County San Juan
State: New Mexico
Meter No. 75386
Well FLAC 98572901

Horizon: Fruitland Coal & PC
API #: 30-045-11690
Engr: John Papageorge
Phone: W (281) 366-5721
H (713) 464-5053

Note: Charge invoices associated with steps #1 through #5 to DRA WBS element of project.

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-11690	² Pool Code 71629	³ Pool Name Basin Fruitland Coal
⁴ Property Code 000570	⁵ Property Name Gallegos Canyon Unit	⁶ Well Number 244
⁷ OGRID No. 000778	⁸ Operator Name BP America Production Company	⁹ Elevation 6033' GL

¹⁰ Surface Location

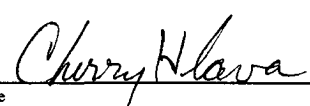
UL or lot no. Unit J	Section 36	Township 28N	Range 12W	Lot Idn	Feet from the 1850'	North/South line South	Feet from the 2510'	East/West line East	County San Juan
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres 320 Ac.	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶				¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature Cherry Hlava Printed Name Regulatory Analyst Title 07/01/2003 Date
				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor: ORIGINAL ON FILE Certificate Number

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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⁴ Property Code 000570	⁵ Property Name Gallegos Canyon Unit	⁶ Well Number 244
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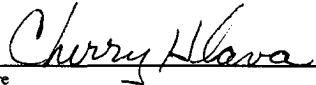
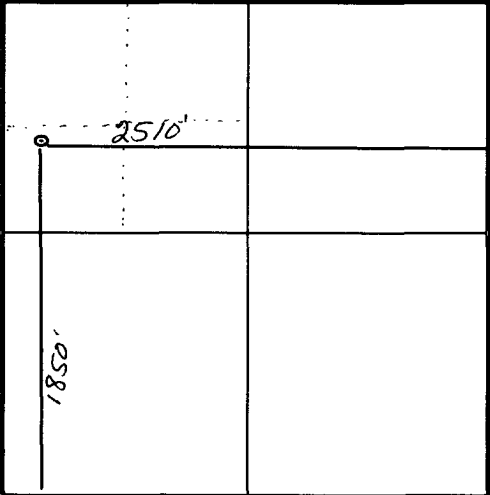
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Unit J	36	28N	12W		1850'	South	2510'	East	San Juan

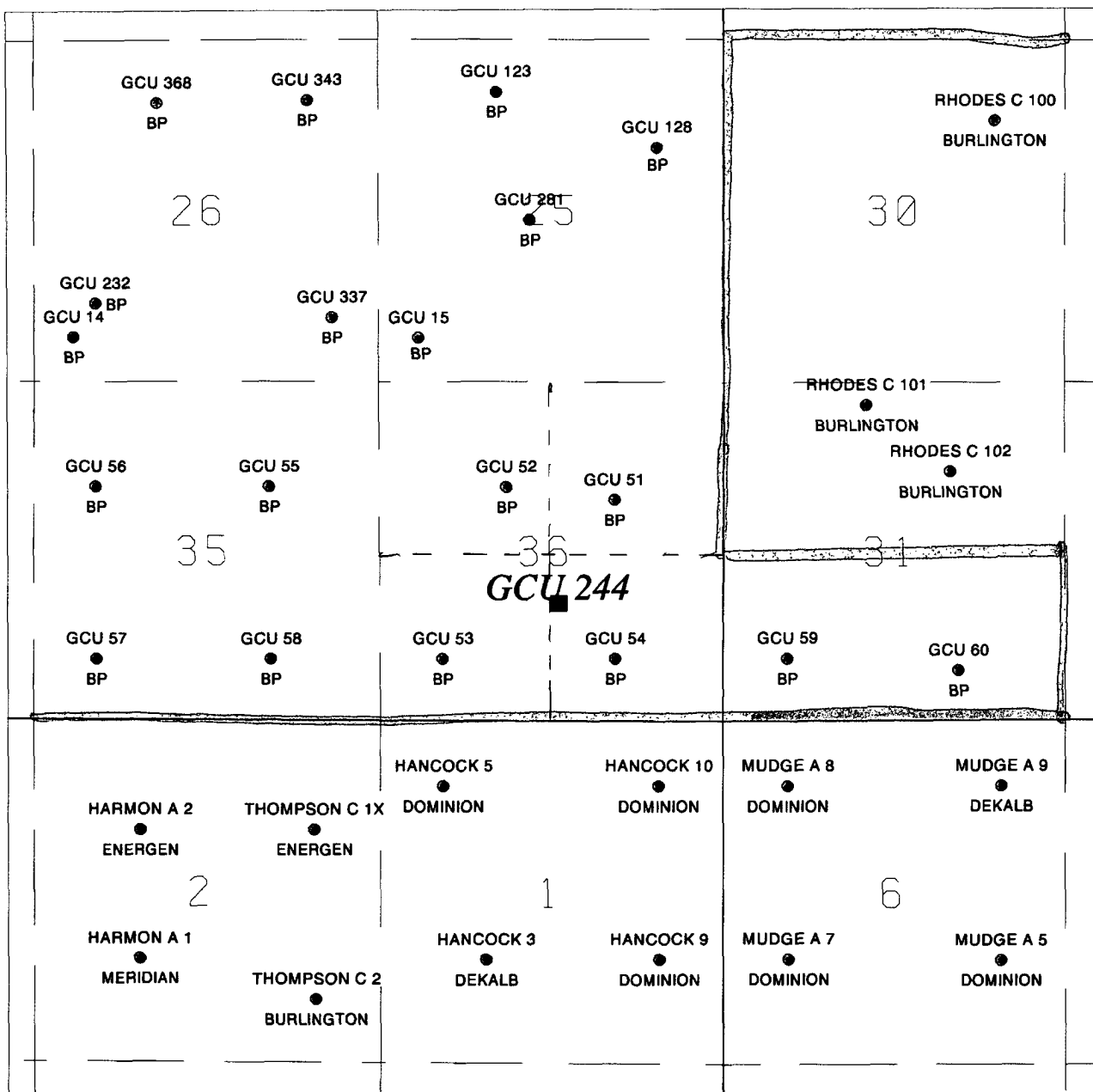
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 160 Ac.	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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BP America Production Co.
Houston, TX

T28N R12W Sec. 36

GCU 244

Pictured Cliffs Wells

SCALE	DRAWN M. J. RITZ	DATE 2-JUL-2003
DRAWING		