30-045-31400

ConocoPhillips

Operations Summary Report

Legal Well Name:

SAN JUAN 32-7 UNIT #205 FC 000205A Common Well Name: SAN JUAN 32-7 FRUITLAND #205A UNIT

Event Name:

Original Completion

Start:

04/25/2003

Date: 04/28/2003 End:

Page 1 of 9

Contractor Name:

KEY FOUR CORNERS

Rig Release: 05/27/2003

Group:

Rig Name:

KEY ENERGY

Rig Number: 18

Code Subco Phase Date Hours Description of Operations From - To 05/06/2003 07:00 - 07:30 0.50 MV 70DMOB SAFETY MEETING W / ALL PERSONNEL ON LOCATION 70DMQB 07:30 - 09:00 1.50 CM LOADING OUT EQUIPMENT ON FLOAT'S 09:00 - 12:00 3.00 MV 00MMIR MOVING RIG & EQUIPMENT TO LOCATION ١t 12:00 - 15:00 3.00 MV 6 00MMIR MIRU KEY FOUR CORNER'S RIG # 18 15:00 - 18:30 3.50 CM 00MMIR C/O BOP STACK & HCR VALVES = 5 WELL'S DONE SENT BOP'S & le HCR VALVE'S IN FOR INSPECTION 18:30 - 19:00 0.50 MV 00MMIR SECURED LOCATION & S.D.O.N. 07:00 - 07:30 50PRDR 05/07/2003 0.50 CM SAFETY MEETING W / ALL PERSONNEL ON LOCATION lс 07:30 - 11:00 3.50 CM 6 50PRDR RU GROUND LINE'S, BLOOIE LINE'S, CHOKE LINE'S & AIR LINE'S 11:00 - 14:00 3.00 CM 8 50PRDR TEST BLIND RAM'S & 7" CSG - 200# 3 MIN'S & 600# 30 MIN'S = GOOD STATE CSG INTEGRITY TEST ON 7" CSG = TEST 7" CSG, BLIND RAM'S, PIPE RAM'S, HCR VALVE'S & CHOKE MANIFOLD = 200# 3 MIN'S & 1800# 10 MIN'S = GOOD TEST 14:00 - 15:00 1.00 CM 50PRDR RIG INSPECTION BY CONOCOPHILLIPS = VIRGIL CHAVEZ 15:00 - 16:15 1.25 CM 50PRDR PU PIPE OUT OF PIPE BASKET & PUT ON PIPE RACK = TALLY PIPE 16:15 - 18:30 2.25 DR 2 50PRDR GIH PU 6 1/4" BIT, BIT SUB, 8-3 1/2" DC'S, FN, X-O & 2 7/8" DP TO 3080 18:30 - 19:00 0.50 CM 50PRDR SECURED WELL & LOCATION = S.D.O.N. 07:00 - 07:30 05/08/2003 0.50 CM 50PRDR SAFETY MEETING W / ALL PERSONNEL ON LOCATION С 07:30 - 08:00 0.50 CM 5 50PRDR UNLOAD HOLE W / AIR ASSIST 08:00 - 09:15 1.25 CM 50PRDR DRILL OUT 7" FLOAT COLLAR, CMT & 7" SHOE T/3148' h 09:15 - 15:15 6.00 DR DRILL COAL INTERVAL F/3148- T/3400' TD = COAL INTERVAL'S AS 50PRDR FOLLOW'S 3212'-15' - 3 FT - 309 GAS UNIT'S 3217'-25' - 8 FT - 309 GAS UNIT'S 3229'-34' - 5 FT - 510 GAS UNIT'S 3236'-37' - 1 FT - 510 GAS UNIT'S 3243'-58' - 15 FT - 776 GAS UNIT'S 3262'-72' - 10 FT - 776 GAS UNIT'S 3273'-82' - 9 FT - 870 GAS UNIT'S 3296'-97' - 1 FT - 870 GAS UNIT'S 3299'-3302 - 3 FT - 870 GAS UNIT'S 3311'-15' - 4 FT - 883 GAS UNIT'S 3345'-48' - 3 FT - 1050 GAS UNIT'S TOTAL NET COAL 62 FT 15:15 - 16:15 1.00 CM 80CMPL CIRC & CORRELATE W / MUD LOGGER 2.50 CM 16:15 - 18:45 80CMPL R&R C/O T/3400' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER 1 = RETURN'S TO SURFACE, MED TO LIGHT COAL & FINE'S = 4 DOWN TO 2 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE 18:45 - 19:00 0.25 CM 80CMPL LAID DOWN 2 JT'S OF DP W / POWER SWIVEL TO WORK COAL INTERVAL 19:00 - 19:30 0.50 CM 80CMPL SAFETY MEETING W / ALL PERSONNEL ON LOCATION С 19:30 - 06:00 10.50 CM 80CMPL R&R C/O T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER 1 = RETURN'S TO SURFACE, MED TO LIGHT COAL & FINE'S = 5 DOWN TO 1 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE 05/09/2003 06:00 - 07:00 1.00 CM 80CMPL R&R C/O T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER = RETURNS TO SURFACE, LIGHT COAL & FINES = 1/2 BUCKET PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE 07:00 - 07:30 0.50 CM 80CMPI SAFETY MEETING W / ALL PERSONNEL ON LOCATION c 07:30 - 08:00 0.50 CM 4 80CMPL PUH INSIDE 7" CSG W / BHA & RU TO TEST WELL

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Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT #205 FC 000205A Common Well Name: SAN JUAN 32-7 FRUITLAND #205A UNIT

Spud Date: 04/28/2003

Event Name:

Original Completion

End:

Contractor Name:

KEY FOUR CORNERS

Start: Rig Release: 05/27/2003

Group:

Rig Name:

KEY ENERGY

Rig Number: 18

Date	From - To	Hours	Code.	Subco	Phase	Description of Operations
05/09/2003	08:00 - 09:00	1 00	СМ	u	80CMPL	2" OPEN FLOW TEST W / PITOT TUBE AS FOLLOWS
03/08/2003	05.00 - 08.00	1.00	J SIW	"	SOCIVIFL	15 MIN'S - 1400 MCFD
			1	}	1	30 MIN'S - 1500 MCFD
	,					45 MIN'S - 1550 MCFD
		` '	,			1 HR - 1550 MCFD
	09:00 - 10:00	1.00	СМ	t.	80CMPL	SHUT IN TEST
				1		ISIP - 50#
			,			15 MIN'S - 250#
						30 MIN'S - 335#
	i .					45 MIN'S - 400#
						1 HR - 450#
	10:00 - 17:00	7.00	СМ	1	80CMPL	SURGE'S # 1 - # 2 - # 3 @ 450# TO 500# NATURAL FORMATION GAS
						= SURGE'S # 4 - # 5 @ 1100# TO 1200# AIR ASSIST W / 1.5 MMCFD
1, 14.				1 . 3		AIR, 10 BPH MIST, 2 GAL'S FOAMER & 5 BBL WATER-FOAMER
			**	1		PAD'S = RETURNS TO SURFACE, LIGHT TO MED COAL & FINES
	17:00 - 17:30	0.50	СМ	4	80CMPL	RIH FROM 7" CSG & TAG FILL @ 3330'
	17:30 - 19:00	1.50	CM	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER
					1	= RETURNS TO SURFACE, LIGHT COAL & FINES = 2 DOWN TO 1
				.:		BUCKET PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5%
				ľ ·	*.	SHALE
	19:00 - 19:30		СМ	C	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 20:30	1.00	CM .	1 .	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER
					1	= RETURNS TO SURFACE, LIGHT COAL & FINES = 1 DOWN TO
						1/2 BUCKET PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5%
					1.1	SHALE
	20:30 - 21:00		CM	4	80CMPL	PUH INSIDE 7" CSG W / BHA & RU TO SURGE WELL
	21:00 - 06:00	9.00	CM:	1	80CMPL	SURGE'S # 6 - #7 - #8 - #9 - #10 @ 1200# AIR ASSIST W / 1.5
				1:		MMCFD AIR, 10 BPH MIST, 2 GAL'S FOAMER & 5 BBL
						WATER-FOAMER PADS = RETURNS TO SURFACE, LIGHT TO MED
05400000	00.00 07.00	4.00	014		0001401	COAL & FINES = SMALL BREAKOVER POINT @ 1085# TO 1100#
05/10/2003	06:00 - 07:00		CM	5	80CMPL	CIRC 7" CSG W / AIR ASSIST TO CLEAN UP # 10 SURGE
	07:00 - 07:30 07:30 - 08:00		CM CM	C 4	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION RIH FROM 7" CSG & TAG FILL @ 3320'
1	08:00 - 13:00		CM	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER
	08.00 - 13.00	5.00	CIVI .	'	OUCWIPL	& INHIBITOR = RETURNS TO SURFACE, MED TO LIGHT COAL &
		•				FINE'S W / NO WATER GAIN = 6 DOWN TO 1 BUCKETS PER
				·		HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	13:00 - 13:30	0.50	СМ	4	80CMPL	PUH INSIDE 7" CSG W / BHA
	13:30 - 19:00	1	CM	1	80CMPL	SURGE'S # 11 - # 12 - # 13 @ 1200# AIR ASSIST W / 1.5 MMCFD AIR.
	1.5.55 = 1.5.50	3.50		'		12 BPH MIST, 2 GAL'S FOAMER & 5 BBL WATER-FOAMER PADS =
1						RETURNS TO SURFACE, LIGHT TO MED COAL & FINES
1	19:00 - 19:30	0.50	СМ	С	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	1	1	80CMPL	R&R C/O F/3280'-T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL
	.5.55 55.66	1 .5.55	J	1		FOAMER & INHIBITOR = RETURNS TO SURFACE, HEAVY TO
]	l .		1	· ·	LIGHT COAL & FINES W / 1.5 BPH WATER GAIN = 95% COAL & 5%
		·		1.		SHALE
05/11/2003	06:00 - 07:00	1.00	СМ	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER
155, 1, 1, 2555	37.00		1			& INHIBITOR = RETURN'S TO SURFACE, LIGHT COAL & FINE'S W/
			,	1.		1/2 BPH WATER GAIN = 1 BUCKET PER HOUR OFF SAMPLE
,				1		CATCHER = 95% COAL & 5% SHALE
	07:00 - 07:30	0.50	СМ	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 08:00		СМ	4	80CMPL	PUH INSIDE 7" CSG W / BHA & RU TO SURGE WELL
	08:00 - 19:00	11.00		1	80CMPL	SURGE'S # 14 - # 15 - # 16 - # 17 - # 18 @ 1200# AIR ASSIST W / 1.5
		`				

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Spud Date: 04/28/2003

Event Name:

Original Completion

Start: 04/25/2003 End:

Contractor Name:

KEY FOUR CORNERS

Rig Release: 05/27/2003

Group:

Rig Name:

KEY ENERGY

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/11/2003	08:00 - 19:00	11.00	СМ	1	80CMPL	MMCFD AIR, 2 GAL'S FOAMER & 5 BBL WATER-FOAMER PADS = RETURNS TO SURFACE, LIGHT TO MED COAL & FINES
	19:00 - 19:30	0.50	СМ	С	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	СМ	1	80CMPL	R&R C/O F/3280'-T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL
	t		Ì			FOAMER & INHIBITOR = RETURNS TO SURFACE, HEAVY TO
				1		LIGHT COAL & FINES W / NO WATER GAIN = 10 DOWN TO 1
						BUCKET PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5%
05/40/2002	06:00 - 07:00	1 00	СМ		OOCMDI	SHALE
05/12/2003	00.00 - 07.00	1.00	CIVI	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER & INHIBITOR = RETURNS TO SURFACE, LIGHT COAL & FINES W /
			1			1/2 BPH WATER GAIN = 1 BUCKET PER HOUR OFF SAMPLE
			ĺ			CATCHER = 95% COAL & 5% SHALE
	07:00 - 07:30	0.50	СМ	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 10:30	ì	СМ	1 .	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER
	İ					& INHIBITOR = RETURNS TO SURFACE, LIGHT COAL & FINES W /
	1	1		İ		NO WATER GAIN = 1 DOWN TO 1/2 BUCKETS PER HOUR OFF
						SAMPLE CATCHER = 95% COAL & 5% SHALE
	10:30 - 11:00	0.50		4	80CMPL	PUH INSIDE 7" CSG W / BHA & RU TO SURGE WELL
	11:00 - 16:30	5.50	СМ	1	80CMPL	SURGE'S # 19 - # 20 - # 21 - # 22 @ 1200# AIR ASSIST W / 1.5
						MMCFD AIR, 10 BPH MIST, 2 GAL'S FOAMER & 5 BBL
				l		WATER-FOAMER PAD'S = RETURN'S TO SURFACE, LIGHT TO
	16:20 10:00	2.50	СМ	_	0001451	HEAVY COAL & FINE'S
	16:30 - 19:00	2.50	CM	1	80CMPL	R&R C/O FROM BRIDGE @ 7" SHOE T/3250' W / 1.5 MMCFD AIR, 12
		İ				BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURNS TO SURFACE, HEAVY TO MED COAL & FINE'S W / 1/2 BPH WATER
		}		1		GAIN = 15 DOWN TO 5 BUCKETS PER HOUR OFF SAMPLE
						CATCHER = 95% COAL & 5% SHALE
	19:00 - 19:30	0.50	СМ	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
-	19:30 - 06:00	10.50	СМ	1	80CMPL	R&R C/O F/3250'-T/3317' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S
						FOAMER & INHIBITOR = RETURNS TO SURFACE, HEAVY TO MED
	ĺ	1				COAL & FINES W / 1/2 BPH WATER GAIN = 15 DOWN TO 4
		Ì				BUCKETS PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5%
					1	SHALE
05/13/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3317' W / 1.5 MMCFD AIR; 12 BPH MIST, 2 GAL'S
		İ				FOAMER & INHIBITOR = RETURNS TO SURFACE, LIGHT COAL &
						FINE'S W / NO WATER GAIN = 1 BUCKET PER HOUR OFF SAMPLE
ļ	07:00 - 07:30	0.50	СМ	c	80CMPL	CATCHER = 95% COAL & 5% SHALE
	07:30 - 09:30		CM	1	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION R&R C/O T/3350' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S
	07.00	2.00	0,,,,	'	OODWII E	FOAMER & INHIBITOR = RETURNS TO SURFACE, MED TO LIGHT
	Ì	1		1		COAL & FINES W / NO WATER GAIN = 5 DOWN TO 1 BUCKETS
						PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	09:30 - 10:00	0.50	СМ	4	80CMPL	PUH INSIDE 7" CSG W / BHA & RU TO SURGE WELL W / AIR
						ASSIST
	10:00 - 15:00	5.00	CM	1	80CMPL	SURGE'S # 23 - # 24 - # 25 @ 1200# AIR ASSIST W / 1.5 MMCFD AIR,
						12 BPH MIST, 3 GAL'S FOAMER & 5 TO 7 BBL WATER-FOAMER
1						PADS = RETURNS TO SURFACE, LIGHT TO MED COAL & FINES
	15:00 - 19:00	4.00	CM	1	80CMPL	R&R C/O F/3280' - T/3317' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S
						FOAMER & INHIBITOR = RETURNS TO SURFACE, HEAVY TO MED
		1				COAL & FINES W / 1/2 BPH WATER GAIN = 7 DOWN TO 3
						BUCKETS PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	19:00 - 19:30	0.50	СМ	1	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
						The second state of the second
1	1	1				1

Operations Summary Report

SAN JUAN 32-7 UNIT #205 FC 000205A

Legal Well Name: SAN JUAN 32-7 UNIT #205 FC 000205A Common Well Name: SAN JUAN 32-7 FRUITLAND #205A UNIT

Spud Date: 04/28/2003

Event Name:

Original Completion

Start: 04/25/2003 End:

Contractor Name:

KEY FOUR CORNERS

Rig Release: 05/27/2003

Group:

Rig Name:

KEY ENERGY

			\ Englisher	Total Medical States	a contrata de la compansa de la compansa de la compansa de la compansa de la compansa de la compansa de la comp	
Date	From - To	Hours		Subco	Phase	Description of Operations
05/13/2003	19:30 - 06:00	10.50	СМ	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S
						FOAMER & INHIBITOR = RETURNS TO SURFACE, HEAVY TO MED
				ľ.	:	COAL & FINES W / 1/2 BPH WATER GAIN = 10 DOWN TO 3
[.				, '	1.	BUCKETS PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5%
				l.		SHALE
05/14/2003	06:00 - 07:00	1.00	СМ	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 12 BPH MIST, 1 GAL FOAMER
				,]. '	& INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / 1
					1	BPH WATER GAIN = 3 BUCKET'S PER HOUR OFF SAMPLE
	07.00 07.20	0.50	CNA	c	OOCMD!	CATCHER = 95% COAL & 5% SHALE
	07:00 - 07:30 07:30 - 10:30	1	CM	1	80CMPL 80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 10:30	3.00	CM.	1	BUCMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S OF
						FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED TO LIGHT
						COAL & FINE'S W / 1.5 BPH WATER GAIN = 3 DOWN TO 1/2 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5%
						SHALE
] .	10:30 - 11:00	0.50	СМ	4	80CMPL	PUH INSIDE 7" CSG W / BHA & RU TO TEST WELL
	11:00 - 12:00	1.00		-	80CMPL	2" OPEN FLOW TEST W / PITOT TUBE AS FOLLOW'S
	11.00 - 12.00	1.00	Civi	lu .	SOCIVIEL	15 MIN'S = 15# - 2416 MCFD
	·				Į.	30 MIN'S = 20# - 2863 MCFD
		! '.				45 MIN'S = 22# - 3042 MCFD
	İ			1.	[31.4HR.=.22#3042 MCFD
	12:00 - 13:00	1.00	СМ	t	80CMPL	SHUT IN WELLBORE TEST
	12.00 - 10.00	1.00	0.00	,	00011111	ISIP = 85#
						15 MIN'S = 300#
			ļ			30 MIN'S = 425#
						45 MIN'S = 485#
				· '		1.HR = 520#
·	13:00 - 19:00	6.00	СМ .	1	80CMPL	SURGE'S # 26 - # 27 @ 500# NATURAL FORMATION GAS =
	10100			· ·		SURGE'S # 28 - # 29 @ 1200# AIR ASSIST W / 1.5 MMCFD AIR, 12
						BPH MIST, 2 GAL'S FOAMER & 5 TO 7 BBL WATER PAD'S =
	,			1		RETURN'S TO SURFACE, LIGHT TO MED COAL & FINE'S
	19:00 - 19:30	0.50	СМ	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	СМ	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S
		l.	,	١.		FOAMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED
	· ·	١.	1			COAL & FINE'S W / 1/2 BPH WATER GAIN = 15 DOWN TO 3
<i>'</i>	,	'	· ·	ļ		BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5%
				1		SHALE
05/15/2003	06:00 - 07:00	1.00	СМ	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 12 BPH MIST, 1 GAL FOAMER
] .				. 1		& INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W /
! '	1					T.S.T.M. WATER GAIN = 5 BUCKET'S PER HOUR OFF SAMPLE
1	1					CATCHER = 95% COAL & 5% SHALE
	07:00 - 07:30	0.50	CM	C.	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30;- 13:00	5.50	CM	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER
			1	1	1	& INHIBITOR = RETURN'S TO SURFACE, MED TO LIGHT COAL &
						FINE'S W / T.S.T.M. WATER GAIN = 5 DOWN TO 1 BUCKET'S PER
						HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	13:00 - 13:30	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG W / BHA & RU TO SURGE WELL
	13:30 - 19:00	5.50	CM	1 ,	80CMPL	SURGE'S # 30 - # 31 - # 32 @ 1200# AIR ASSIST W / 1.5 MMCFD AIR,
1					* .	12 BPH MIST, 3 GAL'S FOAMER = RETURN'S TO SURFACE, LIGHT
			1			TO MED COAL & FINE'S
,	19:00 - 19:30	0.50	CM	С	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O T/3225' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S
	1 :					FOAMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED

Operations Summary Report

Legal Well Name:

SAN JUAN 32-7 UNIT #205 FC 000205A

Common Well Name: SAN JUAN 32-7 FRUITLAND #205A UNIT

Spud Date: 04/28/2003

Event Name:

Original Completion

Start: 04/25/2003 End:

Contractor Name:

KEY FOUR CORNERS

Rig Release: 05/27/2003

Group:

Rig Name:

KEY ENERGY

Ria Number: 18

From - To Hours Code Subco Phase Description of Operations Date 10.50 CM 80CMPL COAL & FINE'S W / 1/2 BPH WATER GAIN = 15 DOWN TO 5 05/15/2003 19:30 - 06:00 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE 1.00 CM 80CMPL R&R C/O T/3225' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S 05/16/2003 06:00 - 07:00 FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / T.S.T.M. WATER GAIN = 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE 07:00 - 07:30 0.50 CM 80CMPL SAFETY MEETING W / ALL PERSONNEL ON LOCATION 11.50 CM 80CMPL R&R C/O T/3256' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S 07:30 - 19:00 FOAMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED COAL & FINE'S W / 1/2 BPH WATER GAIN = 10 DOWN TO 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE 19:00 - 19:30 0.50 CM 80CMPL SAFETY MEETING W / ALL PERSONNEL ON LOCATION c 10.50 CM 80CMPL R&R C/O T/3290' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S 19:30 - 06:00 FOAMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED COAL & FINE'S W / 1/2 BPH WATER GAIN = 9 DOWN TO 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE 05/17/2003 06:00 - 07:00 1.00 CM 80CMPL R&R C/O T/3290' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / 1/2 BPH WATER GAIN = 4 BUCKETS PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE 0.50 CM 80CMPL SAFETY MEETING W / ALL PERSONNEL ON LOCATION 07:00 - 07:30 С 07:30 - 18:30 11.00 CM 80CMPL R&R C/O T/3350' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURNS TO SURFACE, HEAVY TO LIGHT COAL & FINES W / 1/2 BPH WATER GAIN = 12 DOWN TO 1 BUCKETS PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE 80CMPL 18:30 - 19:00 0.50 CM PUH INSIDE 7" CSG W / BHA & RU TO SURGE WELL 19:00 - 19:30 0.50 CM 80CMPL SAFETY MEETING W / ALL PERSONNEL ON LOCATION 19:30 - 04:00 80CMPL 8.50 CM SURGE'S # 33 - # 34 - # 35 - # 36 - # 37 @ 1200# AIR ASSIST W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & 5 TO 7 BBL WATER-FOAMER PADS = RETURN'S TO SURFACE, MED TO **HEAVY COAL & FINES** 04:00 - 06:00 2.00 CM 80CMPL R&R C/O @ 3145' 7" CSG SHOE W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURNS TO SURFACE, HEAVY COAL & FINE'S W / 1 BPH WATER GAIN = 10 BUCKETS PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE 05/18/2003 06:00 - 07:00 1.00 CM 1 80CMPL R&R C/O T/3145' @ 7" CSG SHOE W / 1.5 MMCFD AIR, 12 BPH MIST. 2 GAL'S FOAMER & INHIBITOR = RETURNS TO SURFACE, MED COAL & FINES W / 1/2 BPH WATER GAIN = 5 BUCKETS PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE 07:00 - 07:30 0.50 CM 80CMPL SAFETY MEETING W / ALL PERSONNEL ON LOCATION 07:30 - 19:00 11.50 CM 80CMPL R&R C/O T/3256' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURNS TO SURFACE, HEAVY COAL & FINES W / 1/2 BPH WATER GAIN = 13 DOWN TO 9 BUCKETS PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE 19:00 - 19:30 0.50 CM 80CMPL SAFETY MEETING W / ALL PERSONNEL ON LOCATION c 19:30 - 06:00 10.50 CM 80CMPL R&R C/O T/3288' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURNS TO SURFACE, HEAVY TO MED COAL & FINES W / 1/2 BPH WATER GAIN = 10 DOWN TO 5 BUCKETS PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10%

Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT #205 FC 000205A Common Well Name: SAN JUAN 32-7 FRUITLAND #205A UNIT

Spud Date: 04/28/2003

Event Name:

04/25/2003

End:

Contractor Name:

Original Completion
KEY FOUR CORNERS
KEY ENERGY

Rig Release: 05/27/2003

Group:

Rig Name

Rig Name:		KEY ENI	ERGY			Rig Number: 18
Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/18/2003 05/19/2003	19:30 - 06:00 06:00 - 07:00	10.50 1.00	CM CM	1	80CMPL 80CMPL	SHALE = WORKING TIGHT SPOT @ 3236'-43' R&R C/O T/3288' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / 1/2 BPH WATER GAIN = 5 BUCKETS PER HOUR OFF
; ; · · ·	07:00 - 07:30 07:30 - 10:00	0.50 2.50	ı	c 1	80CMPL 80CMPL	SAMPLE CATCHER = 90% COAL & 10% SHALE SAFETY MEETING W / ALL PERSONNEL ON LOCATION R&R C/O T/3288' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURNS TO SURFACE, MED TO HEAVY
	10:00 - 10:15	0.25	CM	4	80CMPL	COAL & FINES W / WELLBORE GETTING TIGHT ABOVE BIT = 5 UP TO 9 BUCKETS PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE PUH LAYING DOWN 2 JT'S OF DP W / POWER SWIVEL
	10:15 - 19:00	8.75		1	80CMPL	R&R C/O F/3225'-T/3256' TIGHT SPOT @ 3236'-43' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / 1 BPH WATER GAIN = 90% COAL & 10% SHALE
	19:00 - 19:30 19:30 - 06:00	0.50 10.50		c 1	80CMPL 80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION R&R C/O & CONDITION HOLE F/3225'-T/3256' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER, 1/2 GAL POLYMER & INHIBITOR = RETURNS TO SURFACE, HEAVY TO MED COAL & FINES W / 1 BPH
05/20/2003	06:00 - 07:00	1.00	СМ	1	80CMPL	WATER GAIN = 9 DOWN TO 4 BUCKETS PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE R&R C/O & CONDITION HOLE F/3225'-T/3256' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER, 1/2 GAL POLYMER & INHIBITOR =
	07.00 07.00	0.50	CM		80CMPL	RETURN'S TO SURFACE, MED COAL & FINE'S W / T.S.T.M. WATER GAIN = 5 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
	07:30 - 07:30 07:30 - 19:00	0.50 11.50		1	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION R&R C/O & CONDITION HOLE T/3288' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER, 1/2 GAL POLYMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED COAL & FINE'S W / T.S.T.M. WATER GAIN = 10 DOWN TO 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
-	19:00 - 19:30 19:30 - 06:00	0.50 10.50	CM CM	c 1	80CMPL 80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION R&R C/O & CONDITION HOLE T/3319' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER, 1/2 GAL POLYMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY COAL & FINE'S W / T.S.T.M. WATER GAIN = 12 DOWN TO 9 BUCKET'S PER HOUR OFF
05/21/2003	06:00 - 07:00	1.00	СМ	1	80CMPL	SAMPLE CATCHER = 90% COAL & 10% SHALE R&R C/O & CONDITION HOLE T/3319' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER, 1/2 GAL POLYMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / 1/2 BPH WATER GAIN = 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 90%
	07:00 - 07:30 07:30 - 19:00	II.	CM CM	c 1	80CMPL 80CMPL	COAL & 10% SHALE SAFETY MEETING W / ALL PERSONNEL ON LOCATION R&R C/O & CONDITION HOLE T/3350' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER, 1/2 GAL POLYMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED COAL & FINE'S W / T.S.T.M. WATER GAIN = 10 DOWN TO 4 BUCKET'S PER HOUR
	19:00 - 19:30 19:30 - 06:00		CM CM	c 1	80CMPL 80CMPL	OFF SAMPLE CATCHER = 90% COAL & 10% SHALE SAFETY MEETING W / ALL PERSONNEL ON LOCATION R&R C/O & CONDITION HOLE T/3400' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER, 1/2 GAL POLYMER & INHIBITOR =
			1			

Operations Summary Report

Start:

Legal Well Name:

SAN JUAN 32-7 UNIT #205 FC 000205A

Common Well Name: SAN JUAN 32-7 FRUITLAND #205A UNIT

Spud Date: 04/28/2003

Event Name:

Original Completion

04/25/2003

End:

Contractor Name:

KEY FOUR CORNERS

Rig Release: 05/27/2003

Group:

Rig Name:

KEY ENERGY

Rig Name:	ı	VELEN	ERGY			Rig Number: 18
Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/21/2003	19:30 - 06:00	10.50	СМ	1	80CMPL	RETURN'S TO SURFACE, HEAVY TO MED COAL & FINE'S W / T.S.T.M. WATER GAIN = 9 DOWN TO 3 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
05/22/2003	06:00 - 07:00	1.00	СМ	1	80CMPL	R&R C/O T/3400' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S
ļ		1	}			FOAMER, 1 GAL POLYMER & INHIBITOR = RETURN'S TO
				}		SURFACE, MED COAL & FINE'S W / NO WATER GAIN = 4
	})		}		BUCKET'S PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
	07:00 - 07:30	0.50	СМ	С	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 11:00	3.50	СМ	1	80CMPL	WORKING TIGHT PIPE @ 3380' = WORKED LOOSE BUT LEFT FISH
	11:00 - 11:15	0.25	СМ	4	80CMPL	#1 IN RAT HOLE @ 3380' = FISH #1, 6 1/4" BIT & BIT SUB PUH INSIDE 7" CSG
	11:15 - 11:30	1	CM	6	80CMPL	HANG BACK POWER SWIVEL
	11:30 - 13:30	2.00	СМ	4	80CMPL	COOH W / DP, DC'S = BOTTOM DC PIN BROKE OFF CLEAN & LEFT
	13:30 - 15:00	1.50	СМ	4	80CMPL	BIT SUB & BIT IN HOLE = BIT .68" - BIT SUB 2.34" RIH W / 6 1/4" BIT, BIT SUB, DC'S & DP TO 7" CSG SHOE @ 3145'
	15:00 - 15:15	1	CM	6	80CMPL	PU POWER SWIVEL
}	15:15 - 15:30	0.25	СМ	4	80CMPL	SWIVEL IN HOLE TAG FILL @ 3236'
	15:30 - 19:00	3.50	CM	1	80CMPL	R&R C/O & CONDITION HOLE T/3256' W / AIR ASSIST, 1.5 MMCFD
	İ	}		}		AIR, 12 BPH MIST, 3 GAL'S FOAMER, 1/2 GAL POLYMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY COAL & FINE'S W /
1	}		1	ĺ		NO WATER GAIN = 12 DOWN TO 7 BUCKET'S PER HOUR OFF
	10:00 10:00	0.50	0.4	_	0001401	SAMPLE CATCHER = 90% COAL & 10% SHALE
Ì	19:00 - 19:30 19:30 - 06:00	10.50	CM CM	C 1	80CMPL 80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION R&R C/O & CONDITION HOLE T/3288' W / AIR ASSIST, 1.2 MMCFD
· ·						AIR, 14 BPH MIST, 3 GAL'S FOAMER, 1/2 GAL POLYMER &
	Į.	-				INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED COAL &
{		 		1	1	FINE'S W / NO WATER GAIN = 10 DOWN TO 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
05/23/2003	06:00 - 07:00	1.00	СМ	1	80CMPL	R&R C/O & CONDITION HOLE T/3288' W / AIR ASSIST, 1.5 MMCFD
1		•				AIR, 14 BPH MIST, 3 GAL'S FOAMER, 1 GAL POLYMER & INHIBITOR
			1		Ì	= RETURN'S TO SURFACE, MED COAL & FINE'S W / NO WATER GAIN = 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 85%
	j					COAL & 15% SHALE
	07:00 - 07:30	_	СМ	C	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 19:00	11.50	CM	1	80CMPL	R&R C/O & CONDITION HOLE T/3394' = PUSHED FISH # 1 T/3397' IN RAT HOLE, TD @ 3400', LAST COAL @ 3348' = W / AIR ASSIST, 1.2
			ĺ			MMCFD AIR, 14 BPH MIST, 4 GAL'S FOAMER, 1 GAL POLYMER &
ļ		ļ	Į		1	INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / NO
ļ		į	1			WATER GAIN = 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 85% COAL & 15% SHALE
	19:00 - 19:30	0.50	СМ	С	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 03:45	8.25	СМ	1	80CMPL	R&R C/O & CONDITION HOLE TO TOP OF # 1 FISH @ 3394' W / AIR
			1	ļ		ASSIST, 1.2 MMCFD AIR, 14 BPH MIST, 6 GAL'S FOAMER, 2 GAL'S POLYMER & INHIBITOR = RETURN'S TO SURFACE, MED TO
)				LIGHT COAL & FINE'S W / NO WATER GAIN = 4 DOWN TO 1
						BUCKET'S PER HOUR OFF SAMPLE CATCHER = 85% COAL & 15% SHALE
	03:45 - 04:15	0.50	СМ	4	80CMPL	PUH INSIDE 7" CSG LAYING DOWN JT'S OF DP W / POWER
	04:15 - 04:30	0.25	СМ	6	80CMPL	SWIVEL HANG BACK POWER SWIVEL
	04:30 - 06:00	I	CM	4	80CMPL	COOH W / DP, DC'S & BHA
05/24/2003	06:00 - 06:30	0.50	СМ	4	80CMPL	COOH W / DC'S & BHA

Operations Summary Report

Legal Well Name:

SAN JUAN 32-7 UNIT #205 FC 000205A

Subco

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Phase

Common Well Name: SAN JUAN 32-7 FRUITLAND #205A UNIT

From - To

06:30 - 07:00

07:00 - 07:30

07:30 - 08:00

08:00 - 08:30

Original Completion

Start:

04/25/2003

Spud Date: 04/28/2003 End:

Event Name: Contractor Name:

Date

05/24/2003

KEY FOUR CORNERS

Code

Rig Release: 05/27/2003

Group:

Description of Operations

Ria Name:

KEY ENERGY

0.50 CM

0.50 CM

0.50 CM

0.50 CM

Hours

Rig Number: 18

80CMPL **RU 5 1/2" EQUIPMENT** SAFETY MEETING W / ALL PERSONNEL ON LOCATION 80CMPL RU 5 1/2" RAM'S & EQUIPMENT 80CMPL TEST 5 1/2" RAM'S TO WELLBORE PRESSURE = 200# 3 MIN'S & 80CMPL 550# 10 MIN'S = GOOD TEST = ATTENTION FINAL WELL GAUGE ON 2" OPEN FLOW TEST W / PITOT TUBE = 4800 MCFD GIH PU & MU 6 1/4" BIT, BIT SUB, 6 JT'S OF 5 1/2" CSG, BAKER 7" X 5 1/2" SLP-R HYDRAULIC HANGER W / STEEL SLEEVE RIH W / BHA & DP TO 7" CSG @ 3145' PU POWER SWIVEL BREAK CIRC W / AIR ASSIST WORKING 5 1/2" LINER DOWN TO 3390' W / AIR ASSIST SET BAKER 7" X 5 1/2" SLP-R HYDRAULIC HANGER W / STEEL SLEEVE & SHEARED OFF HANGER @ 2500# = 5 1/2" LINER SET AS FOLLOW'S, 6 1/4" BIT SET @ 3392' = TD 3400', TOP OF #1 FISH @ 3394' = BIT SUB SET @ 3391'.15", 6 JT'S OF 5 1/2" 15.50# J-55 LT&C CSG SET @ 3389'.74", BOTTOM OF HANGER SET @ 3124'.63", TOP OF BAKER 7" X 5 1/2" SLP-R HYDRAULIC HANGER W / STEEL SLEEVE SET @ 3321'.48" = OVERLAP ON 7" CSG SHOE OF 23'.52" HANG BACK POWER SWIVEL COOH LAYING DOWN DP, DC'S & BHA SECURED WELL & SHUT DOWN OVER HOLIDAY WEEKEND SAFETY MEETING W / ALL PERSONNEL ON LOCATION = HAD 510# ON CSG RU BLUE JET PERFORATING EQUIPMENT

1.50 CM 80CMPL 08:30 - 10:00 2 1.00 CM 80CMPL 10:00 - 11:00 80CMPL 11:00 - 11:15 0.25 CM 6 11:15 - 12:00 0.75 CM 5 80CMPL 80CMPL 12:00 - 15:00 3.00 CM 0.75 CM 80CMPL 15:00 - 15:45 0.25 CM 80CMPL 15:45 - 16:00 2.50 CM 80CMPL 16:00 - 18:30 18:30 - 19:00 0.50 CM 80CMPL 80CMPL 07:00 - 07:30 0.50 CM 05/28/2003 lc 80CMPL 0.50 CM 07:30 - 08:00 6 TEST PERFORATING LUBRICATOR TO 510# WELLHEAD 08:00 - 08:15 0.25 CM 80CMPL PRESSURE = GOOD TEST RIH W / 3 1/8" CSG GUN'S, 0.75" DIA HOLE'S, 4 SPF, 90 DEGREE 80CMPL 08:15 - 09:15 1.00 CM PHASING & PERFORATED 5 1/2" LINER AS FOLLOW'S 3345"48" = 3 FT = 12 HOLE'S 3311'-15' = 4 FT = 16 HOLE'S 3296'-98' = 2 FT = 8 HOLE'S 3274'-82' = 8 FT = 32 HOLE'S 3263'-71' = 8 FT = 32 HOLE'S 3250'-58' = 8 FT = 32 HOLE'S 3242'-48' = 6 FT = 24 HOLE'S 3228'-34' = 6 FT = 24 HOLE'S 3217'-24' = 7 FT = 28 HOLE'S 3212'-14' = 2 FT = 8 HOLE'S TOTAL 54 FT & 216 HOLE'S 0.25 CM 80CMPL RD BLUE JET PERFORATING EQUIPMENT 09:15 - 09:30 80CMPL RU 3 1/2" RAM'S & EQUIPMENT 09:30 - 10:00 0.50 CM 6 TEST 3 1/2" RAM'S = 200# 3 MIN'S & 1800# 10 MIN'S = GOOD TEST 80CMPL 10:00 - 10:30 0.50 CM 8 SAFETY MEETING W / ALL PERSONNEL ON LOCATION 80CMPL 0.25 СМ C 10:30 - 10:45 GIH PU BHA & 3 1/2" TUBING TO 3265' СМ 80CMPL 10:45 - 13:30 2.75 2 LAND 3 1/2" HANGER W / 3 1/2" TUBING SET AS FOLLOW'S 13:30 - 14:00 0.50 CM 80CMPL 3 1/2" FL4S EXP CHECK SET @ 3278'.94" 3 1/2" FL4S BOTTOM JT OF TUBING SET @ 3277'.76" 3 1/2" FL4S F.N. W / 2.750 PROFILE SET @ 3248'.41" 3 1/2" FL4S 5 JT'S FL4S TUBING SET @ 3247'.51" 3 1/2" FL4S X 3 1/2" EUE X-OVER SET @ 3100'.69" 20 FT ABOVE TOP OF HANGER 98 JT'S OF 3 1/2" EUE 8RD, J-55, 9.30# TÜBING SET @ 3099'.88" TO

Page 9 of 9

Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT #205 FC 000205A Common Well Name: SAN JUAN 32-7 FRUITLAND #205A UNIT

End:

Event Name:

Original Completion

04/25/2003

Spud Date: 04/28/2003

Contractor Name:

KEY FOUR CORNERS

Rig Release: 05/27/2003

Group:

Rig Name:

KEY ENERGY

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/28/2003	13:30 - 14:00	0.50	СМ	1	80CMPL	HANGER @ SURFACE = TOTAL OF 98 JT'S OF 3 1/2" EUE 8RD TUBING & 6 JT'S OF 3 1/2" FL4S TUBING IN WELL PLUS FN, CHECK & X-OVER
	14:00 - 16:00	2.00	СМ	е	80CMPL	ND BOP'S & NU 3 1/2" WELLHEAD = TEST WELLHEAD SEAL TO 3000# = GOOD TEST
	16:00 - 17:00	1.00	СМ	5	80CMPL	PUMPED-OFF EXP CHECK & FLOWED BACK WELL TO PURGE AIR OUT OF WELLBORE & TUBING
	17:00 - 19:00	2.00	MV	6	70DMOB	RD & RELEBORE & FOBING RD & RELEASED RIG & EQUIPMENT ON 05/27/2003 @ 19:00 PM = SECURED WELL & S.D.O.N. = JOB COMPLETE - DROP FROM REPORT = RELEASED WELL TO PRODUCTION DEPT.
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