

30-045-31400

ConocoPhillips

## Operations Summary Report



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Legal Well Name: SAN JUAN 32-7 UNIT #205 FC 000205A

Common Well Name: SAN JUAN 32-7 FRUITLAND #205A UNIT

Event Name: Original Completion

Start: 04/25/2003

Spud Date: 04/28/2003

Contractor Name: KEY FOUR CORNERS

Rig Release: 05/27/2003

Group:

Rig Name: KEY ENERGY

Rig Number: 18

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/06/2003	07:00 - 07:30	0.50	MV	c	70DMOB	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 09:00	1.50	CM	1	70DMOB	LOADING OUT EQUIPMENT ON FLOAT'S
	09:00 - 12:00	3.00	MV	t	00MMIR	MOVING RIG & EQUIPMENT TO LOCATION
	12:00 - 15:00	3.00	MV	6	00MMIR	MIRU KEY FOUR CORNER'S RIG # 18
	15:00 - 18:30	3.50	CM	e	00MMIR	C/O BOP STACK & HCR VALVES = 5 WELL'S DONE SENT BOP'S & HCR VALVE'S IN FOR INSPECTION
05/07/2003	18:30 - 19:00	0.50	MV	1	00MMIR	SECURED LOCATION & S.D.O.N.
	07:00 - 07:30	0.50	CM	c	50PRDR	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 11:00	3.50	CM	6	50PRDR	RU GROUND LINE'S, BLOOE LINE'S, CHOKE LINE'S & AIR LINE'S
	11:00 - 14:00	3.00	CM	8	50PRDR	TEST BLIND RAM'S & 7" CSG - 200# 3 MIN'S & 600# 30 MIN'S = GOOD STATE CSG INTEGRITY TEST ON 7" CSG = TEST 7" CSG, BLIND RAM'S, PIPE RAM'S, HCR VALVE'S & CHOKE MANIFOLD = 200# 3 MIN'S & 1800# 10 MIN'S = GOOD TEST
	14:00 - 15:00	1.00	CM	1	50PRDR	RIG INSPECTION BY CONOCOPHILLIPS = VIRGIL CHAVEZ
05/08/2003	15:00 - 16:15	1.25	CM	2	50PRDR	PU PIPE OUT OF PIPE BASKET & PUT ON PIPE RACK = TALLY PIPE
	16:15 - 18:30	2.25	DR	2	50PRDR	GIH PU 6 1/4" BIT, BIT SUB, 8-3 1/2" DC'S, FN, X-O & 2 7/8" DP TO 3080'
	18:30 - 19:00	0.50	CM	1	50PRDR	SECURED WELL & LOCATION = S.D.O.N.
	07:00 - 07:30	0.50	CM	c	50PRDR	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 08:00	0.50	CM	5	50PRDR	UNLOAD HOLE W / AIR ASSIST
	08:00 - 09:15	1.25	CM	h	50PRDR	DRILL OUT 7" FLOAT COLLAR, CMT & 7" SHOE T/3148'
	09:15 - 15:15	6.00	DR	1	50PRDR	DRILL COAL INTERVAL F/3148- T/3400' TD = COAL INTERVAL'S AS FOLLOWS 3212'-15' - 3 FT - 309 GAS UNIT'S 3217'-25' - 8 FT - 309 GAS UNIT'S 3229'-34' - 5 FT - 510 GAS UNIT'S 3236'-37' - 1 FT - 510 GAS UNIT'S 3243'-58' - 15 FT - 776 GAS UNIT'S 3262'-72' - 10 FT - 776 GAS UNIT'S 3273'-82' - 9 FT - 870 GAS UNIT'S 3296'-97' - 1 FT - 870 GAS UNIT'S 3299'-3302 - 3 FT - 870 GAS UNIT'S 3311'-15' - 4 FT - 883 GAS UNIT'S 3345'-48' - 3 FT - 1050 GAS UNIT'S TOTAL NET COAL 62 FT
	15:15 - 16:15	1.00	CM	5	80CMPL	CIRC & CORRELATE W / MUD LOGGER
	16:15 - 18:45	2.50	CM	1	80CMPL	R&R C/O T/3400' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER = RETURN'S TO SURFACE, MED TO LIGHT COAL & FINE'S = 4 DOWN TO 2 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	18:45 - 19:00	0.25	CM	4	80CMPL	LAID DOWN 2 JT'S OF DP W / POWER SWIVEL TO WORK COAL INTERVAL
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER = RETURN'S TO SURFACE, MED TO LIGHT COAL & FINE'S = 5 DOWN TO 1 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
05/09/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER = RETURNS TO SURFACE, LIGHT COAL & FINES = 1/2 BUCKET PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 08:00	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG W / BHA & RU TO TEST WELL

## Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT #205 FC 000205A  
 Common Well Name: SAN JUAN 32-7 FRUITLAND #205A UNIT  
 Event Name: Original Completion  
 Contractor Name: KEY FOUR CORNERS  
 Rig Name: KEY ENERGY  
 Start: 04/25/2003  
 Rig Release: 05/27/2003  
 Spud Date: 04/28/2003  
 End:  
 Group:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/09/2003	08:00 - 09:00	1.00	CM	u	80CMPL	2" OPEN FLOW TEST W / PITOT TUBE AS FOLLOWS 15 MIN'S - 1400 MCFD 30 MIN'S - 1500 MCFD 45 MIN'S - 1550 MCFD 1 HR - 1550 MCFD
	09:00 - 10:00	1.00	CM	t	80CMPL	SHUT IN TEST ISIP - 50# 15 MIN'S - 250# 30 MIN'S - 335# 45 MIN'S - 400# 1 HR - 450#
	10:00 - 17:00	7.00	CM	1	80CMPL	SURGE'S # 1 - # 2 - # 3 @ 450# TO 500# NATURAL FORMATION GAS = SURGE'S # 4 - # 5 @ 1100# TO 1200# AIR ASSIST W / 1.5 MMCFD AIR, 10 BPH MIST, 2 GAL'S FOAMER & 5 BBL WATER-FOAMER PAD'S = RETURNS TO SURFACE, LIGHT TO MED COAL & FINES RIH FROM 7" CSG & TAG FILL @ 3330'
	17:00 - 17:30	0.50	CM	4	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER = RETURNS TO SURFACE, LIGHT COAL & FINES = 2 DOWN TO 1 BUCKET PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	17:30 - 19:00	1.50	CM	1	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION R&R C/O T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER = RETURNS TO SURFACE, LIGHT COAL & FINES = 1 DOWN TO 1/2 BUCKET PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 20:30	1.00	CM	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER = RETURNS TO SURFACE, LIGHT COAL & FINES = 1 DOWN TO 1/2 BUCKET PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	20:30 - 21:00	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG W / BHA & RU TO SURGE WELL
	21:00 - 06:00	9.00	CM	1	80CMPL	SURGE'S # 6 - # 7 - # 8 - # 9 - # 10 @ 1200# AIR ASSIST W / 1.5 MMCFD AIR, 10 BPH MIST, 2 GAL'S FOAMER & 5 BBL WATER-FOAMER PADS = RETURNS TO SURFACE, LIGHT TO MED COAL & FINES = SMALL BREAKOVER POINT @ 1085# TO 1100# CIRC 7" CSG W / AIR ASSIST TO CLEAN UP # 10 SURGE
05/10/2003	06:00 - 07:00	1.00	CM	5	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:00 - 07:30	0.50	CM	c	80CMPL	RIH FROM 7" CSG & TAG FILL @ 3320'
	07:30 - 08:00	0.50	CM	4	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER & INHIBITOR = RETURNS TO SURFACE, MED TO LIGHT COAL & FINE'S W / NO WATER GAIN = 6 DOWN TO 1 BUCKETS PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	08:00 - 13:00	5.00	CM	1	80CMPL	PUH INSIDE 7" CSG W / BHA
	13:00 - 13:30	0.50	CM	4	80CMPL	SURGE'S # 11 - # 12 - # 13 @ 1200# AIR ASSIST W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & 5 BBL WATER-FOAMER PADS = RETURNS TO SURFACE, LIGHT TO MED COAL & FINES
	13:30 - 19:00	5.50	CM	1	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:00 - 19:30	0.50	CM	c	80CMPL	R&R C/O F/3280'-T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER & INHIBITOR = RETURNS TO SURFACE, HEAVY TO LIGHT COAL & FINES W / 1.5 BPH WATER GAIN = 95% COAL & 5% SHALE
05/11/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER & INHIBITOR = RETURN'S TO SURFACE, LIGHT COAL & FINE'S W / 1/2 BPH WATER GAIN = 1 BUCKET PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 08:00	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG W / BHA & RU TO SURGE WELL
	08:00 - 19:00	11.00	CM	1	80CMPL	SURGE'S # 14 - # 15 - # 16 - # 17 - # 18 @ 1200# AIR ASSIST W / 1.5

## Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT #205 FC 000205A

Common Well Name: SAN JUAN 32-7 FRUITLAND #205A UNIT

Spud Date: 04/28/2003

Event Name: Original Completion

Start: 04/25/2003

End:

Contractor Name: KEY FOUR CORNERS

Rig Release: 05/27/2003

Group:

Rig Name: KEY ENERGY

Rig Number: 18

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/11/2003	08:00 - 19:00	11.00	CM	1	80CMPL	MMCFD AIR, 2 GAL'S FOAMER & 5 BBL WATER-FOAMER PADS = RETURNS TO SURFACE, LIGHT TO MED COAL & FINES
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O F/3280'-T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER & INHIBITOR = RETURNS TO SURFACE, HEAVY TO LIGHT COAL & FINES W / NO WATER GAIN = 10 DOWN TO 1 BUCKET PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
05/12/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER & INHIBITOR = RETURNS TO SURFACE, LIGHT COAL & FINES W / 1/2 BPH WATER GAIN = 1 BUCKET PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 10:30	3.00	CM	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER & INHIBITOR = RETURNS TO SURFACE, LIGHT COAL & FINES W / NO WATER GAIN = 1 DOWN TO 1/2 BUCKETS PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	10:30 - 11:00	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG W / BHA & RU TO SURGE WELL
	11:00 - 16:30	5.50	CM	1	80CMPL	SURGE'S # 19 - # 20 - # 21 - # 22 @ 1200# AIR ASSIST W / 1.5 MMCFD AIR, 10 BPH MIST, 2 GAL'S FOAMER & 5 BBL WATER-FOAMER PAD'S = RETURN'S TO SURFACE, LIGHT TO HEAVY COAL & FINE'S
	16:30 - 19:00	2.50	CM	1	80CMPL	R&R C/O FROM BRIDGE @ 7" SHOE T/3250' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURNS TO SURFACE, HEAVY TO MED COAL & FINE'S W / 1/2 BPH WATER GAIN = 15 DOWN TO 5 BUCKETS PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O F/3250'-T/3317' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURNS TO SURFACE, HEAVY TO MED COAL & FINES W / 1/2 BPH WATER GAIN = 15 DOWN TO 4 BUCKETS PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
05/13/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3317' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURNS TO SURFACE, LIGHT COAL & FINE'S W / NO WATER GAIN = 1 BUCKET PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 09:30	2.00	CM	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURNS TO SURFACE, MED TO LIGHT COAL & FINES W / NO WATER GAIN = 5 DOWN TO 1 BUCKETS PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	09:30 - 10:00	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG W / BHA & RU TO SURGE WELL W / AIR ASSIST
	10:00 - 15:00	5.00	CM	1	80CMPL	SURGE'S # 23 - # 24 - # 25 @ 1200# AIR ASSIST W / 1.5 MMCFD AIR, 12 BPH MIST, 3 GAL'S FOAMER & 5 TO 7 BBL WATER-FOAMER PADS = RETURNS TO SURFACE, LIGHT TO MED COAL & FINES
	15:00 - 19:00	4.00	CM	1	80CMPL	R&R C/O F/3280' - T/3317' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURNS TO SURFACE, HEAVY TO MED COAL & FINES W / 1/2 BPH WATER GAIN = 7 DOWN TO 3 BUCKETS PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	19:00 - 19:30	0.50	CM	1	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION

## Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT #205 FC 000205A  
 Common Well Name: SAN JUAN 32-7 FRUITLAND #205A UNIT  
 Event Name: Original Completion Start: 04/25/2003 End: 04/28/2003  
 Contractor Name: KEY FOUR CORNERS Rig Release: 05/27/2003 Group:  
 Rig Name: KEY ENERGY Rig Number: 18

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/13/2003	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURNS TO SURFACE, HEAVY TO MED COAL & FINES W / 1/2 BPH WATER GAIN = 10 DOWN TO 3 BUCKETS PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
05/14/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 12 BPH MIST, 1 GAL FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / 1 BPH WATER GAIN = 3 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 10:30	3.00	CM	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S OF FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED TO LIGHT COAL & FINE'S W / 1.5 BPH WATER GAIN = 3 DOWN TO 1/2 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	10:30 - 11:00	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG W / BHA & RU TO TEST WELL
	11:00 - 12:00	1.00	CM	u	80CMPL	2" OPEN FLOW TEST W / PITOT TUBE AS FOLLOW'S 15 MIN'S = 15# - 2416 MCFD 30 MIN'S = 20# - 2863 MCFD 45 MIN'S = 22# - 3042 MCFD 1 HR = 22# - 3042 MCFD
	12:00 - 13:00	1.00	CM	t	80CMPL	SHUT IN WELLBORE TEST ISIP = 85# 15 MIN'S = 300# 30 MIN'S = 425# 45 MIN'S = 485# 1 HR = 520#
	13:00 - 19:00	6.00	CM	1	80CMPL	SURGE'S # 26 - # 27 @ 500# NATURAL FORMATION GAS = SURGE'S # 28 - # 29 @ 1200# AIR ASSIST W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & 5 TO 7 BBL WATER PAD'S = RETURN'S TO SURFACE, LIGHT TO MED COAL & FINE'S
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED COAL & FINE'S W / 1/2 BPH WATER GAIN = 15 DOWN TO 3 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 12 BPH MIST, 1 GAL FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / T.S.T.M. WATER GAIN = 5 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
05/15/2003	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 13:00	5.50	CM	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 10 BPH MIST, 1 GAL FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED TO LIGHT COAL & FINE'S W / T.S.T.M. WATER GAIN = 5 DOWN TO 1 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	13:00 - 13:30	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG W / BHA & RU TO SURGE WELL
	13:30 - 19:00	5.50	CM	1	80CMPL	SURGE'S # 30 - # 31 - # 32 @ 1200# AIR ASSIST W / 1.5 MMCFD AIR, 12 BPH MIST, 3 GAL'S FOAMER = RETURN'S TO SURFACE, LIGHT TO MED COAL & FINE'S
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O T/3225' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED

## Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT #205 FC 000205A

Common Well Name: SAN JUAN 32-7 FRUITLAND #205A UNIT

Spud Date: 04/28/2003

Event Name: Original Completion

Start: 04/25/2003

End:

Contractor Name: KEY FOUR CORNERS

Rig Release: 05/27/2003

Group:

Rig Name: KEY ENERGY

Rig Number: 18

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/15/2003	19:30 - 06:00	10.50	CM	1	80CMPL	COAL & FINE'S W / 1/2 BPH WATER GAIN = 15 DOWN TO 5 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
05/16/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3225' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / T.S.T.M. WATER GAIN = 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 19:00	11.50	CM	1	80CMPL	R&R C/O T/3256' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED COAL & FINE'S W / 1/2 BPH WATER GAIN = 10 DOWN TO 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O T/3290' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED COAL & FINE'S W / 1/2 BPH WATER GAIN = 9 DOWN TO 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 95% COAL & 5% SHALE
05/17/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3290' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / 1/2 BPH WATER GAIN = 4 BUCKETS PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 18:30	11.00	CM	1	80CMPL	R&R C/O T/3350' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURNS TO SURFACE, HEAVY TO LIGHT COAL & FINES W / 1/2 BPH WATER GAIN = 12 DOWN TO 1 BUCKETS PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
	18:30 - 19:00	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG W / BHA & RU TO SURGE WELL
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 04:00	8.50	CM	1	80CMPL	SURGE'S # 33 - # 34 - # 35 - # 36 - # 37 @ 1200# AIR ASSIST W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & 5 TO 7 BBL WATER-FOAMER PADS = RETURN'S TO SURFACE, MED TO HEAVY COAL & FINES
	04:00 - 06:00	2.00	CM	1	80CMPL	R&R C/O @ 3145' 7" CSG SHOE W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURNS TO SURFACE, HEAVY COAL & FINE'S W / 1 BPH WATER GAIN = 10 BUCKETS PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
05/18/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3145' @ 7" CSG SHOE W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURNS TO SURFACE, MED COAL & FINES W / 1/2 BPH WATER GAIN = 5 BUCKETS PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 19:00	11.50	CM	1	80CMPL	R&R C/O T/3256' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURNS TO SURFACE, HEAVY COAL & FINES W / 1/2 BPH WATER GAIN = 13 DOWN TO 9 BUCKETS PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O T/3288' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURNS TO SURFACE, HEAVY TO MED COAL & FINES W / 1/2 BPH WATER GAIN = 10 DOWN TO 5 BUCKETS PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10%

## Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT #205 FC 000205A  
 Common Well Name: SAN JUAN 32-7 FRUITLAND #205A UNIT  
 Event Name: Original Completion Start: 04/25/2003 End: 04/28/2003  
 Contractor Name: KEY FOUR CORNERS Rig Release: 05/27/2003 Group:  
 Rig Name: KEY ENERGY Rig Number: 18

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/18/2003	19:30 - 06:00	10.50	CM	1	80CMPL	SHALE = WORKING TIGHT SPOT @ 3236'-43'
05/19/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3288' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / 1/2 BPH WATER GAIN = 5 BUCKETS PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 10:00	2.50	CM	1	80CMPL	R&R C/O T/3288' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURNS TO SURFACE, MED TO HEAVY COAL & FINES W / WELLBORE GETTING TIGHT ABOVE BIT = 5 UP TO 9 BUCKETS PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
	10:00 - 10:15	0.25	CM	4	80CMPL	PUH LAYING DOWN 2 JT'S OF DP W / POWER SWIVEL
	10:15 - 19:00	8.75	CM	1	80CMPL	R&R C/O F/3225'-T/3256' TIGHT SPOT @ 3236'-43' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / 1 BPH WATER GAIN = 90% COAL & 10% SHALE
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O & CONDITION HOLE F/3225'-T/3256' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER, 1/2 GAL POLYMER & INHIBITOR = RETURNS TO SURFACE, HEAVY TO MED COAL & FINES W / 1 BPH WATER GAIN = 9 DOWN TO 4 BUCKETS PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
05/20/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O & CONDITION HOLE F/3225'-T/3256' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER, 1/2 GAL POLYMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / T.S.T.M. WATER GAIN = 5 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 19:00	11.50	CM	1	80CMPL	R&R C/O & CONDITION HOLE T/3288' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER, 1/2 GAL POLYMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED COAL & FINE'S W / T.S.T.M. WATER GAIN = 10 DOWN TO 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O & CONDITION HOLE T/3319' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER, 1/2 GAL POLYMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY COAL & FINE'S W / T.S.T.M. WATER GAIN = 12 DOWN TO 9 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
05/21/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O & CONDITION HOLE T/3319' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER, 1/2 GAL POLYMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / 1/2 BPH WATER GAIN = 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 19:00	11.50	CM	1	80CMPL	R&R C/O & CONDITION HOLE T/3350' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER, 1/2 GAL POLYMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED COAL & FINE'S W / T.S.T.M. WATER GAIN = 10 DOWN TO 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O & CONDITION HOLE T/3400' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER, 1/2 GAL POLYMER & INHIBITOR =



## Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT #205 FC 000205A

Common Well Name: SAN JUAN 32-7 FRUITLAND #205A UNIT

Spud Date: 04/28/2003

Event Name: Original Completion

Start: 04/25/2003

End:

Contractor Name: KEY FOUR CORNERS

Rig Release: 05/27/2003

Group:

Rig Name: KEY ENERGY

Rig Number: 18

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/21/2003	19:30 - 06:00	10.50	CM	1	80CMPL	RETURN'S TO SURFACE, HEAVY TO MED COAL & FINE'S W / T.S.T.M. WATER GAIN = 9 DOWN TO 3 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
05/22/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O T/3400' W / 1.5 MMCFD AIR, 12 BPH MIST, 2 GAL'S FOAMER, 1 GAL POLYMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / NO WATER GAIN = 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 11:00	3.50	CM	1	80CMPL	WORKING TIGHT PIPE @ 3380' = WORKED LOOSE BUT LEFT FISH # 1 IN RAT HOLE @ 3380' = FISH # 1, 6 1/4" BIT & BIT SUB
	11:00 - 11:15	0.25	CM	4	80CMPL	PUH INSIDE 7" CSG
	11:15 - 11:30	0.25	CM	6	80CMPL	HANG BACK POWER SWIVEL
	11:30 - 13:30	2.00	CM	4	80CMPL	COOH W / DP, DC'S = BOTTOM DC PIN BROKE OFF CLEAN & LEFT BIT SUB & BIT IN HOLE = BIT .68" - BIT SUB 2.34"
	13:30 - 15:00	1.50	CM	4	80CMPL	RIH W / 6 1/4" BIT, BIT SUB, DC'S & DP TO 7" CSG SHOE @ 3145'
	15:00 - 15:15	0.25	CM	6	80CMPL	PU POWER SWIVEL
	15:15 - 15:30	0.25	CM	4	80CMPL	SWIVEL IN HOLE TAG FILL @ 3236'
	15:30 - 19:00	3.50	CM	1	80CMPL	R&R C/O & CONDITION HOLE T/3256' W / AIR ASSIST, 1.5 MMCFD AIR, 12 BPH MIST, 3 GAL'S FOAMER, 1/2 GAL POLYMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY COAL & FINE'S W / NO WATER GAIN = 12 DOWN TO 7 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 06:00	10.50	CM	1	80CMPL	R&R C/O & CONDITION HOLE T/3288' W / AIR ASSIST, 1.2 MMCFD AIR, 14 BPH MIST, 3 GAL'S FOAMER, 1/2 GAL POLYMER & INHIBITOR = RETURN'S TO SURFACE, HEAVY TO MED COAL & FINE'S W / NO WATER GAIN = 10 DOWN TO 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 90% COAL & 10% SHALE
05/23/2003	06:00 - 07:00	1.00	CM	1	80CMPL	R&R C/O & CONDITION HOLE T/3288' W / AIR ASSIST, 1.5 MMCFD AIR, 14 BPH MIST, 3 GAL'S FOAMER, 1 GAL POLYMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / NO WATER GAIN = 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 85% COAL & 15% SHALE
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 19:00	11.50	CM	1	80CMPL	R&R C/O & CONDITION HOLE T/3394' = PUSHED FISH # 1 T/3397' IN RAT HOLE, TD @ 3400', LAST COAL @ 3348' = W / AIR ASSIST, 1.2 MMCFD AIR, 14 BPH MIST, 4 GAL'S FOAMER, 1 GAL POLYMER & INHIBITOR = RETURN'S TO SURFACE, MED COAL & FINE'S W / NO WATER GAIN = 4 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 85% COAL & 15% SHALE
	19:00 - 19:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	19:30 - 03:45	8.25	CM	1	80CMPL	R&R C/O & CONDITION HOLE TO TOP OF # 1 FISH @ 3394' W / AIR ASSIST, 1.2 MMCFD AIR, 14 BPH MIST, 6 GAL'S FOAMER, 2 GAL'S POLYMER & INHIBITOR = RETURN'S TO SURFACE, MED TO LIGHT COAL & FINE'S W / NO WATER GAIN = 4 DOWN TO 1 BUCKET'S PER HOUR OFF SAMPLE CATCHER = 85% COAL & 15% SHALE
	03:45 - 04:15	0.50	CM	4	80CMPL	PUH INSIDE 7" CSG LAYING DOWN JT'S OF DP W / POWER SWIVEL
	04:15 - 04:30	0.25	CM	6	80CMPL	HANG BACK POWER SWIVEL
	04:30 - 06:00	1.50	CM	4	80CMPL	COOH W / DP, DC'S & BHA
05/24/2003	06:00 - 06:30	0.50	CM	4	80CMPL	COOH W / DC'S & BHA

## Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT #205 FC 000205A  
 Common Well Name: SAN JUAN 32-7 FRUITLAND #205A UNIT  
 Event Name: Original Completion Start: 04/25/2003 End: 04/28/2003  
 Contractor Name: KEY FOUR CORNERS Rig Release: 05/27/2003 Group:  
 Rig Name: KEY ENERGY Rig Number: 18

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/24/2003	06:30 - 07:00	0.50	CM	6	80CMPL	RU 5 1/2" EQUIPMENT
	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	07:30 - 08:00	0.50	CM	6	80CMPL	RU 5 1/2" RAM'S & EQUIPMENT
	08:00 - 08:30	0.50	CM	8	80CMPL	TEST 5 1/2" RAM'S TO WELLBORE PRESSURE = 200# 3 MIN'S & 550# 10 MIN'S = GOOD TEST = ATTENTION FINAL WELL GAUGE ON 2" OPEN FLOW TEST W / PITOT TUBE = 4800 MCFD
	08:30 - 10:00	1.50	CM	2	80CMPL	GIH PU & MU 6 1/4" BIT, BIT SUB, 6 JT'S OF 5 1/2" CSG, BAKER 7" X 5 1/2" SLP-R HYDRAULIC HANGER W / STEEL SLEEVE
	10:00 - 11:00	1.00	CM	4	80CMPL	RIH W / BHA & DP TO 7" CSG @ 3145'
	11:00 - 11:15	0.25	CM	6	80CMPL	PU POWER SWIVEL
	11:15 - 12:00	0.75	CM	5	80CMPL	BREAK CIRC W / AIR ASSIST
	12:00 - 15:00	3.00	CM	1	80CMPL	WORKING 5 1/2" LINER DOWN TO 3390' W / AIR ASSIST
	15:00 - 15:45	0.75	CM	f	80CMPL	SET BAKER 7" X 5 1/2" SLP-R HYDRAULIC HANGER W / STEEL SLEEVE & SHEARED OFF HANGER @ 2500# = 5 1/2" LINER SET AS FOLLOW'S, 6 1/4" BIT SET @ 3392' = TD 3400', TOP OF #1 FISH @ 3394' = BIT SUB SET @ 3391'.15", 6 JT'S OF 5 1/2" 15.50# J-55 LT&C CSG SET @ 3389'.74", BOTTOM OF HANGER SET @ 3124'.63", TOP OF BAKER 7" X 5 1/2" SLP-R HYDRAULIC HANGER W / STEEL SLEEVE SET @ 3321'.48" = OVERLAP ON 7" CSG SHOE OF 23'.52"
	15:45 - 16:00	0.25	CM	6	80CMPL	HANG BACK POWER SWIVEL
	16:00 - 18:30	2.50	CM	2	80CMPL	COOH LAYING DOWN DP, DC'S & BHA
	18:30 - 19:00	0.50	CM	1	80CMPL	SECURED WELL & SHUT DOWN OVER HOLIDAY WEEKEND
05/28/2003	07:00 - 07:30	0.50	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION = HAD 510# ON CSG
	07:30 - 08:00	0.50	CM	6	80CMPL	RU BLUE JET PERFORATING EQUIPMENT
	08:00 - 08:15	0.25	CM	8	80CMPL	TEST PERFORATING LUBRICATOR TO 510# WELLHEAD PRESSURE = GOOD TEST
	08:15 - 09:15	1.00	CM	q	80CMPL	RIH W / 3 1/8" CSG GUN'S, 0.75" DIA HOLE'S, 4 SPF, 90 DEGREE PHASING & PERFORATED 5 1/2" LINER AS FOLLOW'S 3345'-48' = 3 FT = 12 HOLE'S 3311'-15' = 4 FT = 16 HOLE'S 3296'-98' = 2 FT = 8 HOLE'S 3274'-82' = 8 FT = 32 HOLE'S 3263'-71' = 8 FT = 32 HOLE'S 3250'-58' = 8 FT = 32 HOLE'S 3242'-48' = 6 FT = 24 HOLE'S 3228'-34' = 6 FT = 24 HOLE'S 3217'-24' = 7 FT = 28 HOLE'S 3212'-14' = 2 FT = 8 HOLE'S TOTAL 54 FT & 216 HOLE'S
	09:15 - 09:30	0.25	CM	6	80CMPL	RD BLUE JET PERFORATING EQUIPMENT
	09:30 - 10:00	0.50	CM	6	80CMPL	RU 3 1/2" RAM'S & EQUIPMENT
	10:00 - 10:30	0.50	CM	8	80CMPL	TEST 3 1/2" RAM'S = 200# 3 MIN'S & 1800# 10 MIN'S = GOOD TEST
	10:30 - 10:45	0.25	CM	c	80CMPL	SAFETY MEETING W / ALL PERSONNEL ON LOCATION
	10:45 - 13:30	2.75	CM	2	80CMPL	GIH PU BHA & 3 1/2" TUBING TO 3265'
	13:30 - 14:00	0.50	CM	1	80CMPL	LAND 3 1/2" HANGER W / 3 1/2" TUBING SET AS FOLLOW'S 3 1/2" FL4S EXP CHECK SET @ 3278'.94" 3 1/2" FL4S BOTTOM JT OF TUBING SET @ 3277'.76" 3 1/2" FL4S F.N. W / 2.750 PROFILE SET @ 3248'.41" 3 1/2" FL4S 5 JT'S FL4S TUBING SET @ 3247'.51" 3 1/2" FL4S X 3 1/2" EUE X-OVER SET @ 3100'.69" 20 FT ABOVE TOP OF HANGER 98 JT'S OF 3 1/2" EUE 8RD, J-55, 9.30# TUBING SET @ 3099'.88" TO



## Operations Summary Report

Legal Well Name: SAN JUAN 32-7 UNIT #205 FC 000205A  
 Common Well Name: SAN JUAN 32-7 FRUITLAND #205A UNIT  
 Event Name: Original Completion  
 Contractor Name: KEY FOUR CORNERS  
 Rig Name: KEY ENERGY

Start: 04/25/2003  
 Rig Release: 05/27/2003  
 Rig Number: 18

Spud Date: 04/28/2003  
 End:  
 Group:

Date	From - To	Hours	Code	Subco	Phase	Description of Operations
05/28/2003	13:30 - 14:00	0.50	CM	1	80CMPL	HANGER @ SURFACE = TOTAL OF 98 JT'S OF 3 1/2" EUE 8RD TUBING & 6 JT'S OF 3 1/2" FL4S TUBING IN WELL PLUS FN, CHECK & X-OVER
	14:00 - 16:00	2.00	CM	e	80CMPL	ND BOP'S & NU 3 1/2" WELLHEAD = TEST WELLHEAD SEAL TO 3000# = GOOD TEST
	16:00 - 17:00	1.00	CM	5	80CMPL	PUMPED-OFF EXP CHECK & FLOWED BACK WELL TO PURGE AIR OUT OF WELLBORE & TUBING
	17:00 - 19:00	2.00	MV	6	70DMOB	RD & RELEASED RIG & EQUIPMENT ON 05/27/2003 @ 19:00 PM = SECURED WELL & S.D.O.N. = JOB COMPLETE - DROP FROM REPORT = RELEASED WELL TO PRODUCTION DEPT.