

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1. a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-96799	
b. TYPE OF COMPLETION:		NEW Well <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. CENTR. <input type="checkbox"/>	OTHER <input type="checkbox"/>
2. Name of Operator Dugan Production Corp.						7. UNIT AGREEMENT NAME	
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325-1821						8. FARM OR LEASE NAME, WELL NO. Adam Com #90	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1250' FNL & 1800' FWL (NE/4 NW/4) At top prod. interval reported below same At total depth same						9. API Well No. 30-045-33348	
14. PERMIT NO.						DATE ISSUED	12. COUNTY OR PARISH San Juan
15. DATE SPUDED 12/20/2005						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6434' GL	13. STATE NM
16. DATE T.D. REACHED 12/22/2005		17. DATE COMPL. (Ready to prod.) 3/7/2006		19. ELEV. CASINGHEAD		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
20. TOTAL DEPTH, MD & TVD 910'		21. PLUG BACK T.D., MD & TVD 858'		22. IF MULTIPLE COMPL., HOW MANY*		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit C Sec. 19, T23N, R10W	
23. INTERVALS DRILLED BY TD						19. CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) 615'-658' (Fruitland Coal)						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CCL						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8-5/8" J-55	24#	127'	12-1/4"	95 sx Class "B" neat w/2% CaCl2 w/1/4# celloflake/sx			
5-1/2" J-55	15.5#	900'	7"	35 sx 3% Lodense w/3% Gilsomite/sx & 1/4# celloflake/sx. Tail w/50 sx			
				Class "B" neat w/3% Gilsomite/sx & 1/4# celloflake/sx (158 cu ft total).			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE 2-3/8"	DEPTH SET (MD) 696'	PACKER SBT (MD) N/A
31. PERFORATION RECORD (Interval, size and number) 615'-658' w/4 spf (total 172 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping				WELL STATUS (Producing or shut in) Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FLOW TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - to be sold - A sundry notice of well test will be submitted in future						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Kurt Fagrellius		Title Vice-President, Geology			Date 5/30/2006		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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