submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR OF THE INTERIOR OF THE INTERIOR OF THE INTERIOR BUREAU OF LAND MANAGEMENT Sundry Notices and Reports on Wells armington, NM

		5.	Lease Number NM03717 A
1.	Type of Well Gas	6.	If Indian, All. or Tribe Name
2	Name of Operator	7.	Unit Agreement Name
۷.	Norman L. Gilbreath	0	Well Name & Number
3.	Address & Phone No. of Operator	8.	Ben Jones #1
	P.O. Box 208, Aztec, NM 87410	9.	API Well No.
Lo	cation of Well, Footage, Sec., T, R, M	10.	30-045-08392 Field and Pool Aztec Pictured Cliffs
	900' FNL and 1100' FEL, Sec. 13 , T-79-N, R-11-W,	11.	County & State San Juan County, NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTH	ER D	ATA
	Type of Submission Type of Action X Notice of Intent X Abandonment Change of Plans		
	Recompletion New Construction		
	Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut off	ıg	
	Final Abandonment Altering Casing Conversion to Injecting Other -	on	
13.	Describe Proposed or Completed Operations		
	Norman L. Gilbreath proposes to plug and abandon the above refe per the attached Plug and Abandonment Procedure.	renc	ed this well
14.	I hereby certify that the foregoing is true and correct.		
Sig	Norman L. Gilbreath Title Operator		Date7/3/03
AP	is space for Federal or State Office use) PROVED BYriginal Signed: Stephen Mason NDITION OF APPROVAL, if any:		Date JUL 1 1 2003

PLUG AND ABANDONMENT PROCEDURE

July 2, 2003

Ben Jones #1

Aztec Pictured Cliffs
900' FNL & 1100' FEL, Section 13, T19N, R11W
San Juan County, New Mexico, API #30-045-08392
Lat: N / Long: W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

All cement is ASTM Type II, mixed at 15.6ppg with a yield of 1.18 cf/sx.

- Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Gilbreath safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 2. TOH and tally unknown tubing string. If necessary, LD tubing, then tally and PU tubing workstring. Round-trip 5-1/2" gauge ring to 2000'.
- 3. Plug #1 (Pictured Cliffs open hole interval and Fruitland top, 2000' 1620'): RIH and set 5-1/2" cement retainer at 2000'. Pressure test tubing to 1000#. Load casing with water and circulate the well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 50 sxs cement and spot a balanced plug inside casing above the retainer to isolate the Pictured Cliffs open-hole interval and cover the Fruitland top. If the casing leaks, then increase the cement to 60 sxs. TOH with tubing.
- 4. Plug #2 (Kirtland and Ojo Alamo tops, 960' 750'): Perforate 3 HSC squeeze holes at 960'. If casing tests, then establish rate into squeeze holes. Set a 5-1/2" CR at 910'. Establish rate into squeeze holes. Mix and pump 60 sxs cement, squeeze 31 sxs outside casing and leave 29 sxs inside casing to cover through the Ojo Alamo top. TOH and LD tubing.
- 5. Plug #3 (8-5/8" Surface casing, 157' Surface): Perforate 3 HSC squeeze holes at 157'. Establish circulation out bradenhead valve with water. Mix and pump approximately 50 sxs cement down 5-1/2" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
- 6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

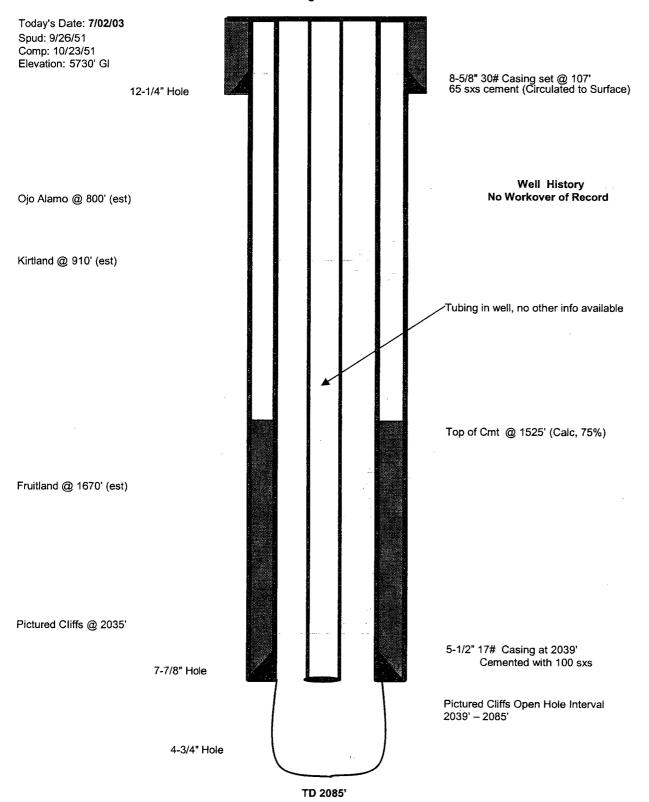
Ben Jones #1

Current

Aztec Pictured Cliffs

900' FNL, 1100' FEL Section 13, T-29-N, R-11-W, San Juan County, NM

Lat: / Long: / API #30-045-08392



Ben Jones #1 Proposed P&A

Aztec Pictured Cliffs

900' FNL, 1100' FEL Section 13, T-29-N, R-11-W, San Juan County, NM

Today's Date: 7/02/03 Spud: 9/26/51 Comp: 10/23/51 Elevation: 5730' GL

12-1/4" Hole

Ojo Alamo @ 800' (est)

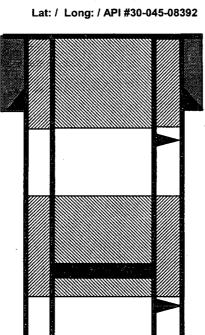
Kirtland @ 910' (est)

Fruitland @ 1670' (est)

Pictured Cliffs @ 2035'

7-7/8" Hole

4-3/4" Hole



TD 2085'

8-5/8" 30# Casing set @ 107' 65 sxs cement (Circulated to Surface)

Perforate @ 157'

Plug #3: 157' - Surface Cement with 50 sxs

Plug #2: 960' – 750' Cement with 60 sxs, 31 sxs outside casing and 29 sxs inside.

Cmt Retainer @ 910'

Perforate @ 960'

Top of Cmt @ 1525' (Calc, 75%)

Plug #1: 2000' - 1620' Cement with 50 sxs

Set CR @ 2000'

5-1/2" 17# Casing at 2039' Cemented with 100 sxs

Pictured Cliffs Open Hole Interval 2039' – 2085'