

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir:
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

070 Farmington, NM

1. Type of Well

☐ Oil
Well☒ Gas
Well☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1515' FNL & 1395' FWL (SE/4 NW/4)
Unit F, Sec. 24, T30N, R15W, NMPM

5. Lease/Designation and Serial No.

NM-21465

6. Indian, Allotted or Tribe Name

NM

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Centennial Com #91S

9. API Well No.

30 045 30721

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Completion
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pressure test casing to 3000 psi, held. Run GR-CCL-CNL from PBTD (736') to surface. Perforate Pictured Cliffs Sandstone 674-678' & Fruitland Coal from 657'-674' & 530'-535' w/4 spf (total 100 holes). Acidize w/400 gallons 10% Formic acid. Frac w/78,000# 20/40 Brady sand & 26,000# Resin coated 20/40 sand in 45,000 gallons of gel. Land 2-3/8" tbg @ 703'.

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander
John Alexander

Title

Vice-President

Date

7/3/2003

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

JUL 11 2003

Conditions of approval, if any:

FARMINGTON FIELD OFFICE