Submit to Appropriate

tico Energy, Minerals and Natura s Department

Form C-105 Revised 1-1-89

State Lease - 6 copies Fee Lease - 5 copies **DISTRICT I** 

District Office ...

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II

OIL CONSERVATION DIVISION P. O. Box 2089

WELL API NO.

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P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. DISTRICT III E-503-9 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. TYPE OF WELL 7. Lease Name or Unit Agreement Name GAS WELL X OTHER OIL WELL  $\infty$ GEOSW ED b. TYPE OF COMPLETION: 8 COLL OCHS. DIM WORK PLUG DIFF San Juan 32-7 Unit WELL DEEPEN RESVR OTHER 2. Name of Operator 8. Well No. ConocoPhillips SJ 32-7 #67 3. Address of Operator Pool name or Wildcat PO BOX 4289, Farmington, NM 87499 Basin DK / Blanco MV 4. Well Location **Unit Letter** 1710' Feet From The South 910 Feet From The West Line and Line 36 Township 32N Range NMPM San Juan County 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RKB, RT, GR, etc.) 11. Date T.D. Reached 10. Date Spudded 14. Elev. Casinghead 1/23/81 2/2/81 5/9/06 6702' GL 17. If Multiple Compl. How 15. Total Depth 16. Plug Back T.D. 18. Intervals Rotary Tools Cable Tools Many Zones? **Drilled By** 8350' 6147' (BP) 2 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made Mesaverde - 5680' - 6048' No 21. Type Electric and Other Logs Run 22. Was Well Cored CBL CASING RECORD (Report all strings set in well) 23. CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9-5/8" 354 12-1/4 185 sx 36# 4019 8-3/4" 150 sx 20# 4-1/2" 11.6 & 10.5# 8349 6-1/4" 360 sx TOC @ 4062' LINER RECORD **TUBING RECORD** 24 **BOTTOM** SIZE TOP SACKS CEMENT SCREEN SIZE DEPTH SET | PACKER SET 2-3/8", 4.7# 6053 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Mesaverde DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5680' - 6048' 1529 bbls 60 Q Slickwater foam w/100,200# 20/40 @ 1 spf Brady sand, 1,444,875 scf N2. 5680' - 5683'; 5718' - 5732'; 5963' - 5981'; 6044' - 6048' total holes - 43 holes **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SI flowing Oil - Bbl. Date of Test **Hours Tested** Choke Size Prod'n for Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 5/8/06 156 mcf Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Oil Gravity - API - (Corr.) Water - Bbl S1-740# Hour Rate SI - 1065# 0 3756 mcfd 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By To be sold 30. List Attachments This will be a commingled MV/DK well being DHC' per 1691AZ, but currently it is producing MV only. 31. I hereby certify that the imprmation shown on both sides of this form is true and complete to the best of my knowledge and belief Name Patsy Clugston Sr. Regulatory Specialist Signature Title 5/25/06 Date



This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

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