<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II • • 1301 W. Grand Avenue, Artesia, NM 88210

District III

 $1000\ Rio\ Brazos\ Rd.,\ Aztec,\ NM\ 87410$ 

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Reformatted July 20, 2001

☐ AMENDED REPORT

Submit to Appropriate District Office

I.	REQUEST FOR ALLOWABLE AND AUTH	IORIZATION TO TRANSPORT
<sup>1</sup> Operator name and A ROBERT L. BAYLES		<sup>2</sup> OGRID Number 150182
P.O. BOX 168 FARMINGTON, NM	87499	<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code
30 - 045-31447	BASIN FRUITLAND COAL	71629
<sup>7</sup> Property Code	<sup>8</sup> Property Name	<sup>9</sup> Well Number

**BROWN** 1G II. 10 Surface Location Ul or lot no. | Section | Township Range Lot.Idn | Feet from the | North/South Line | Feet from the East/West line County 30N 1260 West SAN JUAN 11 Bottom Hole Location

UI or lot no. D	Section 10	Township 30N	Range 12W	Lot Idn	Feet from the 1260	North/South North	line	Feet from the 970	i	West line West	County SAN JUAN
<sup>12</sup> Lse Code				Gas ion Date	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	9 Expiration Date

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
151618	EL PASO FIELD SERVICE	2835302	G	D, SEC.10, T30N, R12W
				6189107
				A P
				N ALL 2003
				OIL CONS DIV.
				0187.3
				Eleganis N. S. Company

IV. Produced Water

IVI IIVadeed Water	·		
<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description		
2835303	-	D, SEC.10, T30N, R12W	·.

V. Well Completion Data

<sup>25</sup> Spud Date 5/19/03	• • • • • • • • • • • • • • • • • • •		<sup>28</sup> PBTD 2140	<sup>29</sup> Perforations 1971-2034	<sup>30</sup> DHC, MC N/A	
<sup>31</sup> Hole Size			33 Depth Se	at .	<sup>34</sup> Sacks Cement	
8 3/4	7	"/ J55	140	140 60 sx-Class B 3% C		
6 1/4	4 1/2"/ J55		2189	250	250 sx-Premium Lite High Streng Class B	
		2 3/8"	2040			
***************************************		***************************************				

VI. Well Test Data

Inly 9 2003

7 25 77 022 2 000	200				
35 Date New Oil	<sup>36</sup> Gas Delivery Date 7/9/03	<sup>37</sup> Test Date 7/9/03	<sup>38</sup> Test Length 3 Hrs.	<sup>39</sup> Tbg. Pressure <b>0</b> psi	<sup>40</sup> Csg. Pressure 430 psi
<sup>41</sup> Choke Size <sup>3</sup> / <sub>4</sub> "	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas No Flow	<sup>45</sup> AOF No Flow	46 Test Method
been complied with a	at the rules of the Oil Conservand that the information gives of my knowledge and belief	n above is true and	7-14-03 Approved by:	OIL CONSERVATION D	IVISION
Printed name:			Title:	<del>-</del>	≈r <i>C</i> a

Kevin H. McCord

deputy oil & gas inspector, dist. 🗇

Approval Date: Title: Operational Manager Date: Phone:

(505) 326-2659

JUI 14 2003