Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

LINE 2008

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS					SF046563	
Do not use this form for particles abandoned well. Use Form	proposals to drill on 3160-3 (APD) for	NF TO FO-ONTOF 2D	****	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Ag	eement, Name and/or No.	
1. Type of Well Oil Well X Gas Well Other				8. Well Name and No.		
2. Name of Operator				FEDERAL A #1E		
XTO ENERGY INC.				9. API Well No.	·	
3a. Address 3b. Phone No. (include area code			a code)	30-045-29924		
2700 Farmington Ave., Bldg. K. Ste	505-32	505-324-1090 10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				BASIN DAKOTA		
1535' FNL & 1055' FWL, Unit Ltr E				11 County on Bosich State		
Sec. 32, T28N, R10W				11. County or Parish, State		
		OTIOE DED	SAN JUAN	NM NM		
12. CHECK APPROPRIATE	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off	
_	Alter Casing	Fracture Treat	Reclamation			
Subsequent Report		New Construction	吊			
_	Casing Repair	-	Recomple			
Final Abandonment Notice	Change Plans	X Plug and Abandon	Ξ΄.	ily Abandon		
	Convert to Injection	on Plug Back	Water Dis	posal		
Attach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment determined that the final site is ready for final inspection. The property of the property of the strength o	If the operation results in Notices shall be filed on ction.) med this well in Er/4285'-4350'. & 2% CaCl (14.8 (14.8 ppg, 1.32 tempted PT; pretI cmt & 2% CaCl entada). PT csg (14.8 ppg, 1.32 (14.8 ppg, 1.32	n a multiple completion or relay after all requirements, inc. the following mann DO CIEP. TOH w/EHP ppg, 1.32 cuft/sx) cuft/sx yield, 15. ss dropd. (14.8 ppg, 1.32 cuft/sx) to 500 psig; tstd Cuft/sx). Ppd dwr. cuft/sx). Ppd dwr.	completion in a luding reclamation in a luding reclamation in a luding reclamation in a luding reclamation in a luding with the second second in the second	new interval, a Form on, have been comple in the complex in t	220'. PT csg 220'. PT csg 6220' cmt fr/5438' /2.4 bbls cmt 0.9 bbls cmt 915'-1458'	
fr/369'-surf. 8) Dug out WH. (ut off csg. In	st dry bole marker.	togw/o.u Cleaned:	DDIS CME. CM	2	
Marvin Huntley (BLM) witnessed or					တ	
14. I hereby ertify that the foregoing is true and correct		Title		5 X:		
Name (Hrinted/Typed) HOMELY C. PERKINS		REGULA	TORY SPECIA			
Kolly C. Ferkus		Date 5/25/200)6	OCEP	EDFCARECOAL	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		Title		Date	N U 5. ZUUU	
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	those rights in the sub			FARMING	TOTAL OFFICE	