Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5. Lease Serial No. SF043260C					
la. Type of Well Oil Well X Gas Well Dry Other											6. If Indian, Allotee or Tribe Name				
b. Type of Completion: X New Well Work Over Deepen Plug Back Diff. Resvr.,											7. Unit or CA Agreement Name and No.				
		Othe	r										?	008 May 30 pm -	
2. Name o	•										- 1	8. Lease Name			
XTO Ene	ergy Inc.						139	Phone No. /	include	area co	rde)	MARTIN A		- REOFTVEL	
3. Address 3a. Phone No. (include area code)											9. API Well No		ATA PASSAGE		
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 505-324-1090 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 665' FSL & 665' FWL At top prod. interval reported below												10. Field and Pool, or Exploratory			
												BASIN DAKOTA 11. Sec., T., R., M., or Block and			
												Survey or Area SEC 03-T29N-R11W			
At total	At total depth 6883											12.County or P	arish	13. State	
14. Date Spudded 15. Date T.D. Reached 16. Date Completed											d.	17. Elevations	(DF, R		
	/2006		8/2006				5/24/06					5729'			
18. Total I	18. Total Depth: MD					MD 6853 20. Depth Bridg					Bridge I	ge Plug Set: MD TVD			
21. Type F	Electric & Other	r Mechanic	al Logs R	un (Submit	copy of ea	ch)			1	as well c		X No	•	ıbmit analysis)	
									ì	as DST		X No	, <u> </u>	ibmit report	
GR/CCL	and Liner Reco	ord (Par	all state	vo not in	<i>II</i> 1				D	rectiona	Survey	X No	<u> </u>	es (Submit copy)	
			<u>_</u>		·	Stage Ceme	enter	No.of Sk	9.	es.	ry Vol.	T			
Hole Size	Size/Grade	Wt.(#ft.)	Top (N	MD) Bot	tom (MD)	Depth	inci	Type of C			BBL)	Cement To	op*	Amount Pulled	
2-1/4"	8-5/8"	24#	24#		י 375			260	50		0			0	
7-7/8"	5-1/2"	15.5#		6	875'			995	<u> </u>	 		0		0	
			↓							 	_				
			<u> </u>							<u> </u>					
			 					<u> </u>		ļ					
24. Tubing	g Record		<u> </u>	1		·		<u> </u>		<u> </u>		1			
Size	Depth Set (MD) Pa	cker Depth	(MD)	Size	Depth Set	(MD)	Packer De	epth (MI	D)	Size	Depth Set ((MD)	Packer Depth (MD)	
2-3/8"	6538	' 1						1				<u></u>		<u> </u>	
25. Produc	cing Intervals	 1			S 44	26. Perfora						N 11-1-	ı		
	Formation			Top Bottom		Perforated Interval			Size		-	No. Holes		Perf. Status	
A)	DAKOTA		6451	L' 6665'		6451' - 6665'			0.34"		23				
B) C)									-						
D)											-+-				
	Fracture, Treati	ment, Ceme	nt Squee	ze, Etc.				-							
	Depth Interval							Amount and	Type of	Materia	l				
645	51' - 6665	'										als 600 CO 42,200# 20		gel III LT	
				ted sd.										and the same	
						*								The same of the sa	
28. Product	tion - Interval A	`		··										18 SA	
Date First Produced	Test Date 5/24/06	Hours Tested	Test Production	Oil BBL	Gas MCF 214	Water BBL 7	Oil Gravi	ity	Gas Pro Gravity		Produc	duction Method			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: (Ratio		Well St	Well Status			<u> </u>		
3/8'				<u>► 0</u>	1712	56	<u> </u>			SHUT	ĪN			Comment of the second	
	ction-Interval B		τ	100	7.	100	T c :				- ·		CEPT		
Date First Produced	Test Date	Hours Tested	Test Production	>	Gas MCF	Water BBL	Oil Gravi			Produc	uction Method				
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Status			CAD	FARMMARYANCE DOCTOR		
(See instruction	s and spaces for ada	litional data or	page 2)			1	NIN.	MOCOK				1.7	CE12 G (2) S	GIV. IS SUITING	
							1141	AUGGE	b .			f '		Lann	

Date	Hours Tested	Test	Oil									
Date				Gas	Water	Oil		Gas	Production Method			
		Production	BBL	MCF	BBL	Gravity		Gravity	Troduction Motified			
Гbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status				
n-Interval D		·										
Γest Date	Hours Tested	Test Production	Oil BBL			Oil Gravity		Gas Gravity	Production Method			
ke Tbg. Press. Csg. Flwg. Press.		24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio		Well Status				
of Gas (Sold, 1	used for f	uel, vented, et	c.)		TO BE	SOLD						
ummary of Porous Zones (Include Aquifers):								31. Formation (Log) Markers				
luding depth	interval	orosity and co tested, cushi	ntents the on used,	ereof: Cor time too	ed interva I open, fl	ls and all drill-s lowing and shu	stem ut-in					
n T	on	Rottom		Descri	ntions Co	ntents etc			Name	Тор		
<u>"</u> '	ОР	Dottom.	_	Descriptions, Contents, etc.					Name	Meas.Depth		
									io l	800		
									SHALE	846		
									D FORMATION	1592		
									TLAND COAL	1740		
								PICTURED	CLIFFS SS	2002		
								LEWIS SH	ALE	3613		
								CHACRA S	ss	3023		
								CLIFFHOU	ise ss	3562		
								MENEFEE		3708		
								PT LOOKO	OUT SS	4335		
								MANCOS S	HALE	4734		
								CALLUP S	SS	5575		
								GREENHOR	ON LS	6327		
İ								GRANEROS	SH	6388		
							DAKOTA		6443			
al/Mechanica	l Logs (1	full set req'd)	[Geole	ogic Repor		Leport	Directi	ional Survey			
certify that the	foregoir	ng and attached	d informat	ion is com	plete and o	correct as determ	nined fi	rom all availal	ble records (see attached ins	tructions)*		
ase print)	LORRI	D. BINGHA	M				Title	REGULAT	ORY COMPLIANCE TEC	H		
	gra	DA	- St	Jan	<u> </u>		Date .	5/26/06				
TFIST C intra n	bg. Press. lwg. of Gas (Sold, and of Porous Zoomportant zoon adding depth and recoveries and the second se	bg. Press. In of Gas (Sold, used for for Porous Zones (Inclumportant zones of pudding depth interval and recoveries Top Top Tremarks (include pluging and include for plugging and include for plugging and increase print) Section 1001 and Top Section 1001 and Top LORRI	bg. Press. Csg. Press. of Gas (Sold, used for fuel, vented, etc. of Porous Zones (Include Aquifers): mportant zones of porosity and conding depth interval tested, cushind recoveries Top Bottom Top Bottom Top Bottom hich items have bee attached by place at Mechanical Logs (1 full set req'd) Notice for plugging and cement verifiertify that the foregoing and attached asseprint) LORRI D. BINGHA Section 1001 and Title 43 U.S.C.	bg. Press. 24 Oil Press. Hr. BBL of Gas (Sold, used for fuel, vented, etc.) of Porous Zones (Include Aquifers): mportant zones of porosity and contents the iding depth interval tested, cushion used, and recoveries Top	bg. Press. Csg. 24 Hr. BBL Gas MCF of Gas (Sold, used for fuel, vented, etc.) of Porous Zones (Include Aquifers): mportant zones of porosity and contents thereof: Corading depth interval tested, cushion used, time too and recoveries Top Bottom Description Temarks (include plugging procedure): hich items have bee attached by placing a check in the analymethanical Logs (1 full set req'd) Geole Notice for plugging and cement verification Core certify that the foregoing and attached information is come Section 1001 and Title 43 U.S.C. Section 1212, make	be Press Csg. 24 Hr. BBL MCF BBL of Gas (Sold, used for fuel, vented, etc.) TO BE of Porous Zones (Include Aquifers): Important zones of porosity and contents thereof: Cored interval ding depth interval tested, cushion used, time tool open, find recoveries Top Bottom Descriptions, Contents thereof: Cored interval tested Top Bottom Descriptions, Contents the Contents thereof: Cored interval tested Top Bottom Description	be Press. Csg. Press. 24 Hr. Oil Gas BBL MCF BBL Gas: Oil Ratio of Gas (Sold, used for fuel, vented, etc.) of Porous Zones (Include Aquifers): majoritant zones of porosity and contents thereof: Cored intervals and all drill-siding depth interval tested, cushion used, time tool open, flowing and shi and recoveries Top Bottom Descriptions, Contents, etc. Top Bottom Descriptions Contents, etc. hich items have bee attached by placing a check in the appropriate boxes: all Mechanical Logs (1 full set req'd) Geologic Report DST R Notice for plugging and cement verification Core Analysis Other certify that the foregoing and attached information is complete and correct as determined by the correct as determined by the complete and cor	pg. Press. Csg. 24 Press. Pres	bg. Press. Csg. 24 BBL Gas Water Gas: Oil Well Status of Gas (Sold, used for fuel, vented. etc.) TO BE SOLD 31. Formation Formation Formation Formation Formation Formation of Gas (Sold, used for fuel, vented. etc.) TO BE SOLD 31. Formation Formation Formation substitution Formation Formation substitution Formation Formation substitution Formation substit	to ficas (Sold, used for fuel, vented, etc.) TO BE SOLD TO DE SO		

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