District I 1625 N. French Dr., Hobbs, NM 88240

1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

5 Copies

District IV 1220 S. St. Franci	s Dr., Santa	a Fe, NM 8750:	5	12	20 South St. Santa Fe, N		r.		,			AMENDED REPORT	
	I.	REOU	JEST F	OR ALI	LOWABLE		ТНОЕ	RIZAT]	ION TO	O TR	ANSP		
Operator na		Address				² OGRID Number							
Burlington Ro PO Box 4289		14538 Reason for Filing Code/ Effective Date											
Farmington,	New Mex	ico 87499						reaso	. 101 1111		New Well		
API Number	6 Pool Code												
20.020.2520													
30-039-27306 Basin Fruit ⁷ Property Code ⁸ Property											71629		
740	0-6 Unit					Well Number 422S							
II. 10 Sur	face Lo	cation											
Ul or lot no. E	Section 27	Township 30N	Range Lot.Idn 7W		Feet from the 1675'	North/South Line North		Feet from the 405'		East/West line West		County Rio Arriba	
¹¹ Bot	tom Ho	le Location	n	•					1				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th line	Feet fro	m the	East/W	est line	County	
										······································			
12 Lse Code 13 Proc		cing Method	¹⁴ Gas Connection Date		¹⁵ C-129 Per	nit Number 16		C-129 Effective Da		ite 17 C-1		29 Expiration Date	
F		lowing		att									
							<u> </u>			l			
		Transport	ers nsporter l		20	non l	21 0 /	<u> </u>		22 p.o.	D III OT	Ď. I	
OGRID	¹⁸ Transporter OGRID		nsporter f nd Addres		²⁰ POD		²¹ O/G		22 POD ULSTR Location and Description				
9018			Giant Industries			835/82							
					000	100							
			 									7345	
36785		Duke Ene	rgy Field	l Service	s 283	5/83	G						
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	574/50000										E	Diorio	
IV. Prod	uced W	ater									The state of the s	(30	
IV. Prod		24 POI	ULSTR 1	Location a	and Description						C.	COZOLO LIGHTINA	
IV. Prod 3 POD 283		24 POI) ULSTR	Location a	and Description						E.		
²³ POD	5/8	4 POI) ULSTR	Location a	and Description							CO261.81.11.91.51.79	
²³ POD 283.	5/8	4 POI		Location a	and Description	²⁸ PB	rd	29 p	'erforatio			30 DHC, MC	
²³ POD 283, V. Well C	5/8	4 POI tion Data	Date	Location a	· · · · · · · · · · · · · · · · · · ·			1	erforatio	ons		202 61 81 11 91 51 51 51 51 51 51 51 51 51 51 51 51 51	
23 POD 283, V. Well 6 4/24/03 5/19/03	5/8	tion Data 26 Ready	Date		²⁷ TD 7620'	²⁸ PB'	! '	3:		ons	*CZ	30 DHC, MC	
23 POD 283, V. Well 6 4/24/03 5/19/03 31 Ho	Complete Size	tion Data 26 Ready	Date	g & Tubiı	²⁷ TD 7620'	²⁸ PB'	t' Depth Se	3:		ons	34 Sac	30 DHC, MC	
23 POD 283, V. Well 6 4/24/03 5/19/03 31 Ho	5/8	tion Data 26 Ready	Date		²⁷ TD 7620'	²⁸ PB'	! '	3:		ons	34 Sac	30 DHC, MC	
23 POD 283, V. Well 6 4/24/03 5/19/03 31 Ho	Complete Size	tion Data 26 Ready	Date	g & Tubiı	²⁷ TD 7620'	²⁸ PB'	t' Depth Se	3:		ons	34 Sac 58	30 DHC, MC	
23 POD 283, V. Well 6 4/24/03 5/19/03 31 Ho	Complete Size 2 1/4"	tion Data 26 Ready	Date	g & Tubir 9 5/8"	²⁷ TD 7620'	²⁸ PB'	Depth Se	3:		ons	34 Sac 58	30 DHC, MC ks Cement 1 cu.ft.	
23 POD 283, V. Well 6 4/24/03 5/19/03 31 Ho	Complete Size	tion Data 26 Ready	Date	g & Tubir 9 5/8"	²⁷ TD 7620'	²⁸ PB 7614 33	Depth Se	3		ons	34 Sac 58	30 DHC, MC ks Cement 1 cu.ft.	
23 POD 283, V. Well 6 4/24/03 5/19/03 31 Ho	Complete Size 2 1/4"	tion Data 26 Ready	Date	g & Tubir 9 5/8" 7" 5 ½"	²⁷ TD 7620'	²⁸ PB 7614 33	Depth Se 624' 3501' 75-3865	3		ons	34 Sac 58	30 DHC, MC ks Cement 1 cu.ft. 53 cu.ft.	
23 POD 283, V. Well 6 4/24/03 5/19/03 31 Ho	Complete Size 2 1/4"	tion Data 26 Ready	Date	g & Tubir 9 5/8"	²⁷ TD 7620'	²⁸ PB 7614 33	Depth Se 624' 3501'	3		ons	34 Sac 58	30 DHC, MC ks Cement 1 cu.ft. 53 cu.ft.	
23 POD 283, V. Well 6 4/24/03 5/19/03 31 Ho	Complete Size	tion Data 26 Ready 6/28/0	Date	g & Tubir 9 5/8" 7" 5 ½"	²⁷ TD 7620'	²⁸ PB 7614 33	Depth Se 624' 3501' 75-3865	3		ons	34 Sac 58	30 DHC, MC ks Cement 1 cu.ft. 53 cu.ft.	
23 POD 283, V. Well 6 4/24/03 5/19/03 31 Ho 12	Complete Size 2 1/4" 3/4" Test Da	tion Data 26 Ready 6/28/0	Date 03 32 Casin	g & Tubir 9 5/8" 7" 5 ½" 2 3/8"	²⁷ TD 7620'	²⁸ PB 7614 33 34	Depth Se 624' 3501' 75-3865	3. 3. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	140-3264	ons	34 Sac 58	30 DHC, MC ks Cement 1 cu.ft. 53 cu.ft.	
23 POD 283, V. Well (4/24/03) 5/19/03 31 Ho 12 8 6 VI. Well	Complete Size 2 1/4" Test Da	24 POI tion Data 26 Ready 6/28/0	Date 03 32 Casin ery Date	9 5/8" 7" 5 ½" 2 3/8"	Test Date	²⁸ PB 7614 33 34	Depth Se 624' 3501' 75-3865 3836'	3. 3. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	39 Tbg	ons , , Press	34 Sac 58	30 DHC, MC ks Cement 1 cu.ft. 53 cu.ft. none	
23 POD 28 3 V. Well 4/24/03 5/19/03 31 Ho 12 8 6 VI. Well 35 Date New 41 Choke S 2"	Complete Size 2 1/4" Test Da Oil	24 POI tion Data 26 Ready 6/28/0 ata 36 Gas Deliv	Date 03 32 Casin ery Date	g & Tubir 9 5/8" 7" 5 ½" 2 3/8"	Test Date 6/27/03	²⁸ PB 7614 33 34 34 38 Te	Depth Se 624' 3501' 75-3865 3836' sst Lengt hour	3. St. St. St. St. St. St. St. St. St. St	39 Tbg	pns , , Press SI 0	34 Sac 58 105	30 DHC, MC ks Cement 1 cu.ft. 53 cu.ft. none 40 Csg. Pressure SI 124 46 Test Method Flowing	
23 POD 28 3 V. Well 6 4/24/03 5/19/03 31 He 12 8 6 VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with	Complete Size 2 1/4" Test Da Oil ize ify that the and that the	24 POI tion Data 26 Ready 6/28/0 Ata 36 Gas Deliv e rules of the ne information	Date 03 32 Casin ery Date il	9 5/8" 7" 5 ½" 2 3/8"	²⁷ TD 7620' ng Size Test Date 6/27/03	²⁸ PB 7614 33 34 34 38 Te	Depth Se 624' 3501' 75-3865 3836' sst Lengt hour	3. St. St. St. St. St. St. St. St. St. St	39 Tbg	pns , , Press SI 0	34 Sac 58 105	30 DHC, MC ks Cement 1 cu.ft. 53 cu.ft. none 40 Csg. Pressure SI 124 46 Test Method Flowing	
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