District I 1625 N. French Dr., Hobbs, NM 88240 District II

Regulatory Supervisor

07/08/03

Phone:

(505) 326-9700

Date:

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

	I.	REC	UEST F	OR ALI	LOWABLE	AND AUTHO	RIZAT	ION T	O TRANSI	PORT	
Operator na		ddress					² OGRID Number				
Burlington Re PO Box 4289	esources (Oil & Gas	Company L	P			3 Reason for Filing Code/ Effective Date				
Farmington,	New Mex	ico 87499									
⁴ API Number		5 p	ool Name				Recompletion 6 Pool Code				
30-045-06223 Otero C					Shacra			82329			
7 Property Code 8 Property Name						nacia			9 Well Number		
7350 Navajo In											
	face Lo	cation									
Ul or lot no.	Section	Townsh	-	Lot.Idn	Feet from the	North/South Lin		I .	East/West line		
L 30		27N	1 8W		1520' South		960'		West	San Juan	
11 Bottom Hole Location						_L.					
UL or lot no.	Section	Townsh		Lot Idn	Feet from the	North/South lin	Feet fro	om the	East/West lin	e County	
)			
12 Lse Code 13 Producing N		cing Meth	thod 14 Gas Connection		15 C-129 Permit Number		C-129 Effective Da		ite 17 C	C-129 Expiration Date	
_		Code	e Date								
F	FI	owing									
III. Oil a	nd Gas	 Transpo	rters								
¹⁸ Transpor			¹⁹ Transporter Name			POD 21	O/G		²² POD ULSTR Location		
OGRID			and Address						and Description		
9018		G	Giant Industries				O				
							i project				
4.54.64.0	and the second	ELD	F: 11 C	•			-		6189	1011	
151618		EIP	aso Field S	ervices			G				
					JUL 2003 OIL COMS DIV						
euste use euste e							2110041110041140	-	OIL		
						OIL COAS OIV.					
	- 44 m					erister en		TE S	<u>3</u>		
IV. Prod	luced W							70	٥,	~ ~ V	
		ater						1,5	500	22/200	
²³ POD	iuceu vv	ater 24 P	OD ULSTR	Location a	and Description				C. S. 17. 5.	555	
²³ POD	iuceu vv	ater 24 P	OD ULSTR	Location a	and Description				CR. ST. L.	272/12/12	
²³ POD		²⁴ P		Location a	and Description				<u> </u>	277	
V. Well	Comple	tion Dat		Location a	²⁷ TD	²⁸ PBTD	29	Perforation		³⁰ DHC, MC	
V. Well	Comple	tion Dat	a	Location a			1	Perforation 2595-3343	ons		
V. Well of the state of the sta	Comple ate	tion Dat	a dy Date 23/03		²⁷ TD 6670'	²⁸ PBTD 6642'	_ :		ons 3'	³⁰ DHC, MC DHC	
V. Well of the state of the sta	Comple ate	tion Dat	a dy Date 23/03	ng & Tubi	²⁷ TD 6670'	²⁸ PBTD 6642' ³³ Deptl	Set		ons 3'	³⁰ DHC, MC DHC acks Cement	
V. Well of the state of the sta	Comple ate	tion Dat	a dy Date 23/03		²⁷ TD 6670'	²⁸ PBTD 6642'	Set		ons 3'	³⁰ DHC, MC DHC	
V. Well of 25 Spud Da 05/24/64	Comple ate	tion Dat	a dy Date 23/03	ng & Tubi	²⁷ TD 6670'	²⁸ PBTD 6642' ³³ Deptl	Set		ons 3'	³⁰ DHC, MC DHC acks Cement	
V. Well of 25 Spud Da 05/24/64	Comple ate	tion Dat	a dy Date 23/03	ng & Tubir 8.625"	²⁷ TD 6670'	²⁸ PBTD 6642' ³³ Depth 318	Set		ons 3'	30 DHC, MC DHC acks Cement 250 sx	
V. Well of 25 Spud Da 05/24/64	Comple ate	tion Dat	a dy Date 23/03	ng & Tubir 8.625"	²⁷ TD 6670'	²⁸ PBTD 6642' ³³ Depth 318	Set ,		ons 3'	30 DHC, MC DHC acks Cement 250 sx	
V. Well of 25 Spud Da 05/24/64	Comple ate	tion Dat	a dy Date 23/03	8.625"	²⁷ TD 6670'	²⁸ PBTD 6642' ³³ Deptl 318	Set ,		ons 3'	30 DHC, MC DHC acks Cement 250 sx	
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