District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Reformatted July 20, 2001

District III 1000 Rio Brazos I District IV					20 South	ration Divis St. Francis	Dr.		Suoi	пи ю Ар	propriate District Office 5 Copies	
1220 S. St. Franci		,			•	NM 87505					AMENDED REPORT	
<sup>1</sup> Operator na	I.		<u>)UEST F</u>	<u>OR ALI</u>	LOWABI	LE AND A	<u>UTHO</u>	RIZATION TO TRANSPORT  OGRID Number				
Burlington Resources Oil & Gas Company LP								14538				
PO Box 4289 Farmington, New Mexico 87499								<sup>3</sup> Reason for Filing Code/ Effective Date				
								New Drill <sup>6</sup> Pool Code				
<sup>4</sup> API Number												
30-045-31358 Basin Fruit  7 Property Code Property Name						uitland Coal	and Coal 71629  9 Well Number					
74	93		operty Nan		S	cott	tt			1028		
II. 10 Surface L		cation	on		T (T)   D (A)		N 41/0 41 11					
Ul or lot no. Section T I 34		Townsh 32N	- 1 -	Range Lot.Idn Fe		Feet from the North/South		Line   Feet from the   775		Vest line Last	County San Juan	
11 Detter 1												
Bottom Hole La		le Locat Townsh		Lot Idn	Feet from	the North/S	North/South line Feet from t		ne East/V	East/West line County		
12 Lse Code 13 Produc					<sup>15</sup> C-129 J	C-129 Permit Number		C-129 Effectiv	e Date	te 17 C-129 Expiration Date		
1		Code Dat		ate	te							
		owing ———		- <del></del>								
III. Oil and Gas Transporters    18 Transporter   19 Transporter Name   20 POD   21 O/G   22 POD ULSTR Location												
<sup>18</sup> Transpor OGRID	177	<sup>19</sup> Transporter Name and Address			<sup>20</sup> POD <sup>21</sup> O		/G		22 POD ULSTR Location and Description			
9018		Giant Industries			2835/92			,				
in the factor								140				
151618		El Paso Field Services				35/93	5/93 G			28 29 30 377		
										(1)		
							JUN 2003 57					
							Cal Cons. Div.					
								1		101.3	<u> </u>	
IV. Produced Water  23 POD 24 POD ULSTR Location and Description							Dist 3					
2835194												
V. Well		tion Dat	a			<u>,, ,</u>						
25 Spud Date		<sup>26</sup> Rea	dy Date	2870'		<sup>28</sup> P	BTD	29 Perfo		0-2870'		
5/27/200		6/6/2003						Open hole	2480-2870'			
31 Hole Size			32 Casing & Tubing S			3	et		<sup>34</sup> Sacks Cement			
12 1/4			9 5/8				137'			209 cu. ft.		
8 3/4			7			2469'					789 cu. ft.	
6 1/4			5 1/2			2	7'	none		none		
		2 3/8										
VI. Well	Test Da	ıta										
35 Date New Oil 36 Gas		<sup>36</sup> Gas De			Test Date 5/5/2003	38 -	<sup>38</sup> Test Length 1 hr		<sup>39</sup> Tbg. Pressure SI 160		<sup>40</sup> Csg. Pressure SI 170	
41 Choke S	oke Size		Oil 4		<sup>43</sup> Water		<sup>44</sup> Gas 304		<sup>45</sup> AOF		<sup>46</sup> Test Method Flowing	
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:							OIL CONSERVATION DIVISION Approved by:					
Printed name:							Title: DEPUTY OIL & GAS INSPECTOR, DIST.					
Peggy Cole Title:							Approval Date:					
Regulatory S	Superviso	or (tlw)	DI .			_	JUN 3 0 2003					
Date: Phone: (505)326-9700							·					