

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-078115

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Grenier #102S

9. API WELL NO.

30-045-33507

10. FIELD AND POOL, OR WILDCAT

Basin F.C/ Aztec P.C/ Glade F.S

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T31N, R11W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Unit F (SENW), 1510' FNL & 1650' FWL

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

2/22/06

16. DATE T.D. REACHED

2/25/06

17. DATE COMPL. (Ready to prod.)

5/5/06

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*

KB-6156'; GL-6144'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2930'

21. PLUG, BACK T.D., MD & TVD

2879'

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 2595'-2687'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. LOGS

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT. CEMENTING RECORD	AMOUNT PULLED
7"	20#, J55	132'	8 3/4"	SURF; 34 sx	2 bbls
4 1/2"	10.5#, J55	2923'	6 1/4"	SURF; 302 sx	0 bbls
				71x	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7# J-55	2745'	NONE

31. PERFORATION RECORD (Interval, size and number)

2656'-2687'@1SPF=32 holes
2606'-2613'@1SPF=8 holes
2595'-2600'@1SPF=5 holes
2471'-2481'@1SPF=11 holes
Total holes=56

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2595'-2687'	10bbls 15%, 2500 gal 25# x-link gel, 42000 gal 75 quality N2, 25# linear base fluid, 75Q N2 foam w/20# linear gel base fluid, 1796900 N2 SCF

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Pump					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
5/5/06	1 hr	2"		0	8 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - 409#	SI -406#		0	181 mcf/d	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a FC/PC/FS well being DHC order # 3649.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda Sanderson TITLE **Regulatory Analyst**

DATE **5/30/2006**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 02 2006

FARMINGTON FIELD OFFICE

NMOC

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