

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079049-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit #130N

9. API WELL NO.

30-039-27865

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 32 T28N R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G (SWNE) 2535'FNL, 2505'FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

1/30/06

16. DATE T.D. REACHED

2/6/06

17. DATE COMPL. (Ready to prod.)

5/25/06

18. ELEVATIONS (OF, RKB, RT, BR, ETC.)

GL 6486'

KB

6498'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7692'

21. PLUG, BACK T.D., MD & TVD

7690'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4170'-5586'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	358'	12 1/4"	surface; 241 sx	30bbbs
7"	20#, J55	3464'	8 3/4"	surface; 511 sx	50bbbs
4 1/2"	10.5#, J55	7691'	6 1/4"	TOC @2810', 308 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7599'	

31. PERFORATION RECORD (Interval, size and number)

5296'-5586'@1SPF=25

4770'-5190'@1SPF=28

4170'-4614'@1SPF=25

total holes= 78

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5296'-5586'	10bbbs 15% HCL acid, 48468 gal 60% slickwater N2 foam, 100000# 20/40 Brady sand, 11259500 SCF N2
4770'-5190'	30bbbs 15% HCL acid, 48888 gal 60% slickwater N2 foam, 100000# 20/40 Brady sand, 1044900 SCF N2
4170'-4614'	10bbbs 15% HCL acid, 28518 gal 20# linear 75% N2 foam, 200000# 20/40 Brady sand, 1352700 SCF N2

33. PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
5/24/06	1	2			73 mcf		

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI - 704#	SI - 608#			1740 mcf		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

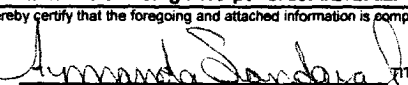
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2127az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE Regulatory Analyst

DATE 5/26/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE DEPTH
Ojo Alamo	2524'	2592'	White, cr-gr ss.	Ojo Alamo	2524'	
Kirtland	2592'	3021'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2592'	
Fruitland	3021'	3217'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3021'	
Pictured Cliffs	3217'	3364'	Ba-Gry, fine grn, tight ss.	Pic. Cliffs	3217'	
Lewis	3364'	3727'	Shale w/siltstone stringers	Lewis	3364'	
Huerfianto Bentonite	3727'	4166'	White, waxy chalky bentonite	Huerfianto Bent.	3727'	
Chacra	4166'	4767'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	4166'	
Upper Cliff House	4767'	4860'	ss. Gry, fine-grn, dense sil ss.	Upper Cliffhouse	4767'	
Mass. Cliff House	4860'	5000'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliffhouse	4860'	
Menefee	5000'	5395'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5000'	
Point Lookout	5395'	5895'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5395'	
Mancos	5895'	6623'	Dark gry carb sh.	Mancos	5895'	
Gallup	6623'	7365'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6623'	
Greenhorn	7365'	7430'	Highly calc gry sh w/thin lmst.	Greenhorn	7365'	
Graneros	7430'	7468'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7430'	
Dakota	7468'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7468'	