				PN
Submit 3 Copies To Appropriate District		levico /		Form C-103
Office	State of New Mexico Energy, Minerals and Natural Resources		Revi	sed March 25, 1999
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and waterar resources		WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-039-05642	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE  FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			E-1207	
87505 SUNDRY NOTIO	CES AND REPORTS ON WELL	.S	7. Lease Name or Unit A	greement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Farming E	
1. Type of Well:				
Oil Well Gas Well 🗵	Other		8. Well No.	
Name of Operator     Four Star Oil and Gas Company			#3	
3. Address of Operator			9. Pool name or Wildcat	
3701 East Main St. Farmington, New Mexico 87401			Devil's Fork Gallup/Basin Dakota	
4. Well Location				
Unit Letter K_:	1850 feet from the South	line and 1	feet from the	West line
			ATHERN C. D. A. 11	
Section 2	Township 24N	Range 6W	NMPM Rio Arrib	oa County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6482 GR				
11. Check A	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK 🗌 ALTEF	RING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	RILLING OPNS. PLUG	AND 🖾
	_		ABAN	DONMENT
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST A	ND L	
				_
OTHER:		OTHER:		
12. Describe proposed or completed	d operations. (Clearly state all pe EE RULE 1103. For Multiple Co			
recompilation.	E ROLE 1103. For Multiple Co	inpletions. Attach w	remotie diagram of proposed	i completion of
•				
Four Star Oil and Gas has plugged an	ad abandoned the subject well according	cording to the attache	ed procedure:	
			200	1 22 23 24 26
			18/20	A Com
			14	N 2003
				7 2000
			OIL OIL	owa. DIV. )
			D	iST. 3 ₹
				ر کی تاریخ چ
I hereby certify that the information	above is true and complete to the	best of my knowleds	ge and belief.	1999
	- ·			<u>La Carrella de la Ca</u>
SIGNATURE fen Jo	icksonTITLE_	Regulatory Specialis	stD	ATE_ <u>01/15/02</u>
Type or print name Ken Jackson			Telephone	No. (281) 561-4991
(This space for State use)		SP Not acros		
1/ 1.00		deputy oil a gas ip		'JUL - 9 2003
APPPROVED BY # Vallaw Conditions of approval, if any:	vevaTITLE_		DATE	
Conditions of approval, If any:	7-9-03			
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# Farming "E" 3 P & A Procedure

#### 12/20/2002

MIRU AZTEC 580, BLOW DOWN TUBING FROM 250 PSI. 0 PSI ON CASING. N/D WELLHEAD AND N/U BOP'S. RELEASE UNI-6 PKR AND PULL 100 JTS.

#### 12/23/2002

PULL A TOTAL OF 210 JTS OF 2-3/8" TUBING (6612.46") GUIBERSON UNI-6 PKR WITH SEATING NIPPLE ON BOTTOM. P/U HALLIBURTON 5-1/2" CEMENT RETAINER AND RIH TO 6517'. PUMP 50 BBLS AROUND RET AND SET AT 6517'. MIX AND PUMP 140 SKS CLASS G CMT AT 15.8 PPG BELOW RET AND SPOT 15SKS ABOVE. POOH LAY DOWN 33 JTS.

### 12/26/2002

POOH WITH TUBING AND SETTING TOOL. RIH WITH HALCO CMT RET AND SET AT 5470'. MIX AND PUMP 150 SKS BELOW AND 15 SKS ABOVE. POOH LAY DOWN 63 JTS. RIG UP SCHLUMBERGER AND SHOOT TWO HOLES AT 3780'. RIG DOWN AND RIH WITH CMT RET TO 3580'.

### 12/27/2002

CIRC AROUND CMT RET AND SET AT 3580'. PRESSURE UP TO 500 PSI ON BACKSIDE. MIX AND PUMP 160 SKS BELOW AND SPOT 15 SKS ABOVE. POOH LAY DOWN 15 JTS. PERF AT 3085'. PRESSURE TO 500 PSI AND HELD 15 MIN. TRIP IN OPEN ENDED AND SPOT 15 SK PLUG FROM 3185' TO 2835'. POOH PERF AT 2272' PRESSURE TEST TO 500 PSI AND HELD 15 MIN. TIH OPEN ENDED AND SPOT 15SK PLUG FROM 2322' TO 2155'. POOH. PROCEDURE OK'D BY STATE MAN ON LOCATION.

#### 12/30/2002

R/U SCHLUM AND PERF AT 1908'. PRESSURE TEST AND BLED OFF. TIH WITH CMT RET AT SET AT 1860'. 500 PSI ON BACKSIDE. MIX AND PUMP 65 SKS BELOW AND 10 SKS ABOVE. POOH PERF AT 1700' AND TIH WITH CMT RET AND SET AT 1586'. MIX AND PUMP 100 SKS BELOW AND 15 SKS BELOW. HAD CIRC OUT BRADEN HEAD WHILE PUMPING. POOH PERF AT 845' AND SET RET AT 765'. MIX AND PUMP 135 SKS BELOW AND 15 SKS ABOVE. POOH. PERF AT 280' AND MIX AND PUMP 200 SKS DOWN CASING AND OUT BRADEN HEAD. CIRC 10 SKS TO SURFACE AND SHUT DOWN. THE STATE MAN ON LOCATION WAS HENRY VILLANUEVA.

## **Proposed P&A'd Wellbore**

10/16/2002

Well: Field: Farming "E" 3

**Basin Dakota** Location: Sec. 2, T24N, R6W

Rio Arriba County, NM

API#: 30-039-05642

GLE:

6482'

KB: 6492'

