

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NMSF-078056

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Central Bisti Unit

8. Well Name and No.

Central Bisti Unit #52

9. API Well No.

30-045-05599

10. Field and Pool, or Exploratory Area

Bisti Lower Gallup

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Resources, Inc.

3a. Address

PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)

505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL

Sec. 31-T26N-R12W

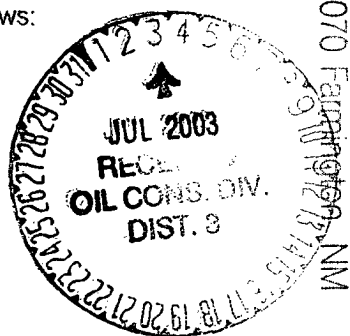
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc. plugged and abandoned the CBU #52 as follows:
SEE ATTACHED SHEET FOR DETAILS

7-1-03



2003 JUL -1 AM 10:53

RECEIVED

Certified Return Receipt #

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Technician

Signature

Date

June 25, 2003

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

NMOCD

JUL 01 2003

FARMINGTON FIELD OFFICE

**Elm Ridge Resources Inc.
Plug Abandon Report**

Operator: **Elm Ridge Resources, Inc.**
Date: July 25, 2003
Field: Bisti Lower Gallup
Contractor: Triple P

Well Name: **CBU #52**
Report No.: 1
Location: Sec. 31, T26N, R12W
Supervisor: Terry Lindeman

Work Summary:

Plug #1 Set cement retainer at 4505' – establish injection rate at 1000 PSI. Could not pump cement. Spot 15sxs (17.7 cubic feet) class B cement on top of cement retainer.

Plug #2 Shoot squeeze holes @ 1945'. Set cement retainer @ 1895' cement with 55sxs (65 cubic feet) Class B from 1945' to 1845' inside and outside of casing 100% excess

Plug #3 Shoot squeeze hole @ 1209'. Set cement retainer @ 1160' cement with 55sxs (65 cubic feet). Class B from 1209'-1109' inside and outside casing 100% excess.

Plug #4 Shoot squeeze hole @ 918'. Set cement retainer @ 862'. Cement With 55sxs (65 cubic feet) Class B from 918'-818' inside and outside casing 100% excess

Plug #5 Shoot squeeze hole @ 246' squeeze 105sxs (423.9 cubic feet) Class B circulated cement to surface