

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

5. Lease Serial No.  
**14-20-603-326**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Central Bisti Unit**

8. Well Name and No.  
**Central Bisti Unit #73**

9. API Well No.  
**30-045-24547**

10. Field and Pool, or Exploratory Area  
**Bisti Lower Gallup**

11. County or Parish, State  
**San Juan, New Mexico**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**Elm Ridge Resources, Inc.**

3a. Address  
**PO Box 189 Farmington, NM 87499**

3b. Phone No. (include area code)  
**505-632-3476**

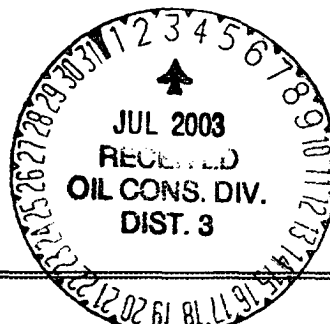
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**790' FSL & 1650' FEL  
Sec. 8- T25N-R12W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Resources, Inc. plugged and abandoned the CBU #73 on June 23, 2003: SEE ATTACHED SHEET FOR DETAILS'



RECEIVED  
2003 JUL -1 AM 10:52  
070 Farmington, NM

Certified Return Receipt #

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) <b>Trudy Grubelnik</b>	Title <b>Production Technician</b>
Signature <i>[Signature]</i>	Date <b>June 30, 2003</b>

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Office		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

JUL 01 2003

NMOCOD

FARMINGTON OFFICE  
*[Signature]*

**Elm Ridge Resources Inc.  
Plug Abandon Report**

Operator: **Elm Ridge Resources, Inc.**  
Date: June 30 2, 2003  
Field: Bisti Lower Gallup  
Contractor: Triple P

Well Name: **CBU #73**  
Report No.: 1  
Location: Sec. 8, T25N, R12W  
Supervisor: Terry Lindeman

**Work Summary:**

Plug #1-Set CIBP @4704 – roll hole- pressure test to 500 PSI ok. Cement with 20 SXS (23.6 cubic feet) Class B from 4704-4557' inside casing

Plug #2 -Shoot squeeze holes @ 1928'. Set cement retainer to 1876'. Tried to establish injection rate @ 1500 PSI. Sting out of retainer spot 15 SXS (17.7 cubic feet). Class B on top of retainer to 1776

Plug #3 -Shoot squeeze holes @ 1213'. Set cement retainer to 1156'. Pump 50 SXS (59 cubic feet) Class B to 1000 PSI inside and outside casing from 1213' to 1113' 100% excess

Plug #4 -Shoot squeeze hole @ 795'. Set cement retainer to 752'. Pump 56 SXS (66 cubic feet) Class B. Inside and outside casing from 795' to 695' 100% excess

Plug #5 –shoot squeeze holes to 292'. Pump 125 SXS (147 cubic feet) Class B circulated cement to surface