District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

District IV. 1220 S. St. Franci	s Dr., Santa	Fe. NM 8750	5		20 South St. Santa Fe, NI			/				AMENDED REPORT		
1220 5. 50. 114.101	J., Suite.				LOWABLE		HOR	, RIZATI	ON TO	) TR	⊔ ANSP			
<sup>1</sup> Operator na		ddress		<sup>2</sup> OGRID Number										
Burlington Re PO Box 4289		}	14538  Reason for Filing Code/ Effective Date											
Farmington,	New Mexi	ico 87499			New Drill									
<sup>4</sup> API Numbe	r	<sup>5</sup> Poo		<sup>6</sup> Pool Code										
30-045-31264				Basin Fruitland Coal				71629						
<sup>7</sup> Property Code 7535 8 Property Name				e	State Com 31				9 Well Number					
II. 10 Surface Location										1		2E 2 S		
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	1	Line	Feet from			est line	County		
0	2	31N	8W		630	South		1985	5	E	ast	San Juan		
<sup>11</sup> Bo	ttom Ho	le Locatio	n		T	·								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	ı line	Feet from	n the	East/W	est line	County		
12 Lse Code	13 Produc	ing Method	14 Cas C	onnection	<sup>15</sup> C-129 Peri	mit Number	16	C-129 Eff	ective Da	te	17 C-	   129 Expiration Date		
Lise Code	Code	D	rmit Number 16 C-129 Effectiv			cuve Da	C-129 Expiration Date							
F	Fie	owing												
		Transport												
18 Transporter OGRID			ansporter l		20 ]	<sup>20</sup> POD <sup>21</sup> O			)/G			22 POD ULSTR Location and Description		
9018			Giant Industries			835179 C					ing Desc	.nption		
3010		<b></b>			2835	1/9								
									_		NOW	1112137475		
25244 Williams Field S				Services	2835180 G					<i></i>	60,11			
										9	יונ	N 2003		
									-	4	1.	IN 2003		
				OIL COST. 3										
												<u></u>		
										`	CE pr	2577		
IV. Prod		24 PO	D ULSTR	Location	and Description						CE LE	8585158535373788		
23 POD		24 PO	D ULSTR	Location a	and Description							S282128737375		
23 POD	5 1 8	1 24 PO	D ULSTR	Location a								82821581373758		
23 POD 283 V. Well 25 Spud Da	5 1 8 Comple	1 24 PO tion Data 26 Ready	Date	Location a	<sup>27</sup> TD	<sup>28</sup> PBTI	<b>D</b>		erforatio	ons		30 DHC, MC		
23 POD 2 8 3 V. Well 25 Spud Da 5/1/2003	5 1 8  Comple	1 24 PO	Date 003		<sup>27</sup> TD 3572'	<sup>28</sup> PBTI		32	erforatio 248-3570	ons	<i>[a</i>	<sup>30</sup> DHC, MC		
23 POD 2 8 3 V. Well 25 Spud Dr 5/1/2003	5 1 8  Comple  ate 3	1 24 PO tion Data 26 Ready	Date 003	ng & Tubir	<sup>27</sup> TD 3572'	<sup>28</sup> PBTI	epth S	32		ons	34 Sa	<sup>30</sup> DHC, MC cks Cement		
23 POD 2 8 3 V. Well 25 Spud Dr 5/1/2003	5 1 8  Comple	1 24 PO tion Data 26 Ready	Date 003		<sup>27</sup> TD 3572'	<sup>28</sup> PBTI		32		ons	34 Sa	<sup>30</sup> DHC, MC		
23 POD 283 V. Well 25 Spud Da 5/1/2003 31 H	5 1 8  Comple  ate 3	1 24 PO tion Data 26 Ready	Date 003	ng & Tubir	<sup>27</sup> TD 3572'	<sup>28</sup> PBTI	epth S	32		ons	<sup>34</sup> Sa	<sup>30</sup> DHC, MC cks Cement		
23 POD 283  V. Well 25 Spud Do 5/1/2003  31 H	Comple ate 3 ole Size 2 1/4 3 3/4	1 24 PO tion Data 26 Ready	Date 003	9 5/8	<sup>27</sup> TD 3572'	<sup>28</sup> PBTI	epth Se	et 32		ons	<sup>34</sup> Sa	oks Cement  8 cu. ft.		
23 POD 283  V. Well 25 Spud Do 5/1/2003  31 H	5 1 8  Complemente 3  cole Size 2 1/4	1 24 PO tion Data 26 Ready	Date 003	9 5/8	<sup>27</sup> TD 3572'	<sup>28</sup> PBTI	epth Se	et 32		ons	<sup>34</sup> Sa	oks Cement  8 cu. ft.		
23 POD 283  V. Well 25 Spud Do 5/1/2003  31 H	Comple ate 3 ole Size 2 1/4 3 3/4	1 24 PO tion Data 26 Ready	Date 003	9 5/8 7 5 1/2	<sup>27</sup> TD 3572'	<sup>28</sup> PBTI <sup>33</sup> De  1  3 324	271' 2-357	et 32		ons	<sup>34</sup> Sa	oks Cement  8 cu. ft.		
23 POD 283  V. Well 25 Spud Da 5/1/2003  31 H	5 1 8  Comple ate 3 cole Size 2 1/4 3 3/4	1 24 PO tion Data 26 Ready 5/15/2	Date 003	9 5/8	<sup>27</sup> TD 3572'	<sup>28</sup> PBTI <sup>33</sup> De  1  3 324	epth Se	et 32		ons	<sup>34</sup> Sa	oks Cement  8 cu. ft.		
23 POD 283  V. Well 25 Spud Da 5/1/2003  31 H  1: 8	Compleate 3 cole Size 2 1/4 3 3/4 5 1/4	tion Data  26 Ready 5/15/2	Date 003	9 5/8 7 5 1/2 2 3/8	<sup>27</sup> TD 3572' ng Size	<sup>28</sup> PBTI <sup>33</sup> Do  1  3  324	epth Se 137' 271' 2-357' 5550'	2'	248-3570	ons,	<sup>34</sup> Sa 66	30 DHC, MC  cks Cement  8 cu. ft.  06 cu. ft.  none		
23 POD 283  V. Well 25 Spud Da 5/1/2003  31 H	Compleate 3 cole Size 2 1/4 3 3/4 5 1/4	1 24 PO tion Data 26 Ready 5/15/2	Date 003	9 5/8 7 5 1/2 2 3/8	27 TD 3572' ng Size	<sup>28</sup> PBTI <sup>33</sup> De  3  324  3  38 Test	epth Se 137' 271' 2-357' 2550'	2'	248-3570	ons	<sup>34</sup> Sa 66	oks Cement  8 cu. ft.  06 cu. ft.  none		
23 POD 283  V. Well 25 Spud Da 5/1/2003  31 H  1: 8  VI. Well 35 Date New	Compleate 3 cole Size 2 1/4 3 3/4 5 1/4 Test Day 7 Oil	tion Data  26 Ready 5/15/2	Date 003 32 Casin	9 5/8 7 5 1/2 2 3/8	27 TD 3572' ng Size	<sup>28</sup> PBTI <sup>33</sup> Do  1  3  324:  3  Test 1	271' 2-357' 550' Lengthr	2'	<sup>39</sup> Tbg	ons ,,	<sup>34</sup> Sa 66	ocks Cement  8 cu. ft.  06 cu. ft.  none  40 Csg. Pressure SI 490		
23 POD 283  V. Well 25 Spud Da 5/1/2003  31 H  1: 8	Compleate 3 cole Size 2 1/4 3 3/4 5 1/4 Test Day 7 Oil	tion Data  26 Ready 5/15/2	Date 003 32 Casin	9 5/8 7 5 1/2 2 3/8	27 TD 3572' ng Size	<sup>28</sup> PBTI <sup>33</sup> De  3  3242  3  38 Test  1  44	epth Se 137' 271' 2-357' 2550'	2'	<sup>39</sup> Tbg	ons	<sup>34</sup> Sa 66	oks Cement  8 cu. ft.  06 cu. ft.  none		
23 POD 283  V. Well 25 Spud Da 5/1/2003  31 H  11  88  VI. Well 35 Date New  41 Choke S  47 I hereby cert	Compleate 3 Cole Size 2 1/4 3 3/4 5 1/4  I Test Day Oil Gize	tion Data  26 Ready 5/15/2  Ata  36 Gas Deliv  42 O  e rules of the	Date 003  32 Casin  very Date  Oil Conse	9 5/8 7 5 1/2 2 3/8	Test Date //15/2003	<sup>28</sup> PBTI <sup>33</sup> De  3  324  3  38 Test  1  44  14	271' 2-357' 2-357' Lengthr Gas 418	2' th	<sup>39</sup> Tbg	ons  y  Press 0	34 Sa 66 111	ocks Cement  8 cu. ft.  06 cu. ft.  10 Csg. Pressure SI 490  16 Test Method Flowing		
23 POD 283  V. Well 25 Spud Da 5/1/2003  31 H  11  88  VI. Well 35 Date New  41 Choke S  47 I hereby cert	Complemente 3 cole Size 2 1/4 coll Test Day Oil coll size tify that the and that the and that the size coll size tify the size	tion Data  26 Ready 5/15/2  Ata  36 Gas Deliv  42 O  e rules of the ne information	Date 003  32 Casin  very Date  Oil Conse	9 5/8 7 5 1/2 2 3/8	27 TD 3572' ng Size  Test Date /15/2003	<sup>28</sup> PBTI <sup>33</sup> De  3  3242  3  38 Test  1  44	271' 2-357' 2-357' Lengthr Gas 418	2' th	<sup>39</sup> Tbg	ons  y  Press 0	34 Sa 66 111	ocks Cement  8 cu. ft.  06 cu. ft.  10 Csg. Pressure SI 490  16 Test Method Flowing		
V. Well  25 Spud Da 5/1/2003  31 H  1:  8  VI. Well  41 Choke S  47 I hereby cert complied with	Complemente 3 cole Size 2 1/4 coll Test Day Oil coll size tify that the and that the and that the size coll size tify the size	tion Data  26 Ready 5/15/2  Ata  36 Gas Deliv  42 O  e rules of the ne information	Date 003  32 Casin  very Date  Oil Conse	9 5/8 7 5 1/2 2 3/8	Test Date //15/2003	<sup>28</sup> PBTI <sup>33</sup> De  3  324  3  38 Test  1  44  14	271' 2-357' 2-357' Lengthr Gas 418	2' th	<sup>39</sup> Tbg	ons  y  Press 0	34 Sa 66 111	ocks Cement  8 cu. ft.  06 cu. ft.  10 Csg. Pressure SI 490  16 Test Method Flowing		
V. Well  25 Spud Dr 5/1/2003  31 H  11  88  VI. Well  41 Choke S  47 I hereby cert complied with the best of my Signature:	Complemente 3 cole Size 2 1/4 coll Test Day Oil coll size tify that the and that the and that the size coll size tify the size	tion Data  26 Ready 5/15/2  Ata  36 Gas Deliv  42 O  e rules of the ne information	Date 003  32 Casin  very Date  Oil Conse	9 5/8 7 5 1/2 2 3/8	Test Date //15/2003	28 PBTI  33 Do  3 324:  3 Test  1 44  14  14  Approved by:	epth So 137' 271' 2-357' 5550' Lengthr Gas 418	oil co	39 Tbg	g. Press 0	34 Sa 66 111	30 DHC, MC  cks Cement  8 cu. ft.  06 cu. ft.  none  40 Csg. Pressure SI 490  46 Test Method Flowing		
V. Well  25 Spud Da 5/1/2003  31 H  11  8  VI. Well  41 Choke S  47 I hereby cert complied with the best of my	Complemente 3 cole Size 2 1/4 coll Test Day Oil coll size tify that the and that the and that the size coll size tify the size	tion Data  26 Ready 5/15/2  Ata  36 Gas Deliv  42 O  e rules of the ne information	Date 003  32 Casin  very Date  Oil Conse	9 5/8 7 5 1/2 2 3/8	Test Date //15/2003	28 PBTI  33 Do  3 324:  3 Test  1 44  14  14  Approved by:	epth So 137' 271' 2-357' 5550' Lengthr Gas 418	2' th	39 Tbg	g. Press 0	34 Sa 66 111	30 DHC, MC  cks Cement  8 cu. ft.  06 cu. ft.  none  40 Csg. Pressure SI 490  46 Test Method Flowing		
V. Well  25 Spud Da 5/1/2003  31 H  11  8  VI. Well  41 Choke S  47 I hereby cert complied with the best of my Signature:  Printed name: Peggy Cole  Title:	Complements  Complements  Complements  Complements  Color Size  2 1/4  3 3/4  5 1/4  Coll Size  Lify that the and that the and that the and that the color below the color bel	tion Data  26 Ready 5/15/2  Ata  36 Gas Deliv  42 Of the me information and belief.	Date 003  32 Casin  very Date  Oil Conse	9 5/8 7 5 1/2 2 3/8	Test Date //15/2003	28 PBTI  33 Do  3 324:  3 Test  1 44  14  14  Approved by:	epth Se 137' 271' 2-357' 550' Lengthr Gas 418	oil co	39 Tbg  39 Tbg  45  AS IMSP	g. Press 0 ATION	34 Sa 66 111  DIVISIO	30 DHC, MC  cks Cement  8 cu. ft.  06 cu. ft.  none  40 Csg. Pressure SI 490  46 Test Method Flowing		
V. Well  25 Spud Da 5/1/2003  31 H  11  8  VI. Well  41 Choke S  47 I hereby cert complied with the best of my Signature:  Printed name: Peggy Cole	Complements  Complements  Complements  Complements  Color Size  2 1/4  3 3/4  5 1/4  Coll Size  Lify that the and that the and that the and that the color below the color bel	ata  26 Ready 5/15/2  Ata  26 Ready 5/15/2  Ata  27 One rules of the me information and belief.  Ata  28 One (tlw)	Date 003  32 Casin  very Date  Oil Conse	9 5/8 7 5 1/2 2 3/8	Test Date //15/2003	28 PBTI  33 D  3 324  3 324  3 44  14  17  9 0  Approved by:  Title: OE	epth Se 137' 271' 2-357' 550' Lengthr Gas 418	oil co	39 Tbg  39 Tbg  45  AS IMSP	g. Press 0	34 Sa 66 111  DIVISIO	30 DHC, MC  cks Cement  8 cu. ft.  06 cu. ft.  none  40 Csg. Pressure SI 490  46 Test Method Flowing		