

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-24317
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Nye Com
8. Well Number #1E
9. OGRID Number 217817
10. Pool name or Wildcat Basin DK

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>ConocoPhillips Company</b>	
3. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>	
4. Well Location Unit Letter <u>E</u> : <u>1730</u> feet from the <u>North</u> line and <u>1090</u> feet from the <u>West</u> line Section <u>32</u> Township <u>29N</u> Range <u>R11W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Bradenhead repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/17/06 MIRU Blow well down. Pumped 20 bbls to kill well. ND WH., NU BOP. PT - OK. PU on tbg hanger & removed. TOH w/tbg. RIH & tagged fill @ 6051'. RIH w/casing scraper to C/O fill. TOH w/scraper. Load hole & PT casing to 500#/30 min. Good test. RU WL & tagged up @ 1765'. Approved by Henry Villanueva to perf there. Perf'd casing w/3 holes @ 1765. Tried to establish injection rate. Couldn't. Approved by Henry V w/OCD to perf @ 1550'. RU WL. & perf'd @ 1550 - 3 holes. Tried again to establish injection rate. Couldn't. 4/20/06 RU Blue Jet & ran CBL from 1764 - 180'. Determined gas flow coming from Fmt Sand @ 765' - 740'. Decided to perf @ 780'. Perf @ 780'. Attempt to establ circ. out BH. Pumped 100 bbls w/blow on BH, but no circ. @ 1-1/2 bpm @ 750#. Hook up to BH. Pumped 4 bbls to Press to 100# w/no bleed off. TIH to 1814'. Load casing. Mixed cement to cover perfs. 4/21/06 Pumped plug #1 w/22 sx Type III cement @ 14.8 ppg 1814' - 1497'. TOH w/tbg.

PU FBP & set @ 425'. Pumped cement squeeze w/42 sx Type III cement. Squeeze 34 sx outside casing & left 8 sx inside 680- 480' Left 100' inside casing. SIW w/500#. WOC. 4/24/06 RIH w/bit & tagged cement @ 642'. Load & PT casing to 500# - good test. D/O cement to 785' & then fell thru. Attempt to PT squeeze. No test. RU Blue Jet & ran CBL from 850 - surf. Log showed cement 790 - 760' & free pipe to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 11/3/04  
Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE JUN 01 2006  
Conditions of approval, if any:

Nye Com #1E  
API – 30-045-24317  
Page 2 of Details on BH repair

RU pumped & establish rate. TIH open ended to 823'. Load casing. Spotted 20 sx Type III cement. TOH. Load casing. Did hesitation squeeze 750# - 500#. Pumped 10 sx thru squeeze holes until to locked up & held 750#. WOC. 4/27/06 PT casing to 600# - good test. RIH w/3-7/8" bit & tagged TOC @ 723'. D/O cement & fell thru @ 830'. PT casing to 700#/30 min. -good test. Approved by Steve Hayden OCD to perf @ 600' & attempt to circ to surf. PU to 700#, no circ.. Decided to hesitate squeeze. TIH Openended. Mixed & spotted cement – 11 sx Type III cement from 658' – 490'. TOH. RU pump trk to casing & squeeze cement @ 800#. Held. Only got 4-6 sx outside casing. SIW w/800#. WOC.

5/1/06 TIH w/3-7/8" bit & tagged TOC @ 525'. D/O cement @ 525' fell thru @ 660'. PT casing to 500#/30 min. Good test. Approved by Henry V & Steve H to perf @ 470' & attempt to circ. to surf. Load casing. RU WL & perf'd @ 470 – 3 holes. POOH w/WL. Attempt to circ. out BH. Pumped 10 bbls @ ½ bpm @ 800# w/no blow out BH. Hooked up to BH & pumped ½ bbl & PU to 500# w/no bled off. TIH to 530'. Spot cement plugs across perfs w/30 sx Type III cement. Attempt to squeeze cement PU to 1000#. Bled to 800# - 3 times. Locked up @ 1000#. TIH w/8 jts & reversed out @ 252'. PU 3 more jts & reversed out @ 345'. Circ. clean. TOH. Attempt to squeeze cement. PU to 1000# w/no bled off. SIW w/1000#.

5/4/06 TIH w/3-7/8" bit & tagged cement @ 345'. Estab circ. & Drilled cement to 512'. 5/5/06 Met w/NMOCD reps & decided to run another CBL & pull gas analysis. Began drilling @ 512'. Fell thru @ 530'. Circ. TOH. Load casing & PT to 500#/30 min. Good test. RU Blue Jet & ran CBL 800' – surface. Squeeze @ 600' showed cement 610' – 590'. Squeeze @ 470' showed cement 47k5' – 465'. RD Blue Jet. TIH w/bit & tagged TOC @ 1500'. Started drilling from 1500' to 1814'. Tagged sand plug @ 1878'. TOH. RIH w/4-1/2" casing scraper to 1814'. PT casing 500#/30 min. Test held OK. TOH w/scraper. TIH & D/O to top of RBP. Circ hole. Released RBP & TOH LD. TIH w/bailer & C/O to top perf. TOH w/bailer. 5/12/06 RIH w/195 jts 2-3/8", 4.7# J-55 tbg and set @ 6024 w/SN @ 6023'. ND BOP. NU master valve. Pulled plug in SN. 5/14/06 ND WH. RD & released rig.

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