Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-045-32380 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. STATE 🖂 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM E-505-6 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Northeast Blanco Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 481A 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Devon Energy Production Company L.P. 6137 3. Address of Operator 10. Pool name or Wildcat PO Box 6459, Navajo Dam, NM 87419 **Basin Fruitland Coal** 4. Well Location : 765' feet from the North line and 1,290' feet from the East Unit Letter A Township 31N 7W County San Juan Section Range **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 6.341' Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Drilled 12 1/4" hole to 300' on 3/24/06, set 9 jts of 9 5/8", H-40, ST&C, 32.3# casing at 292', Cemented w/250 sx (50 bbls) "B" cement w/2% CaC1 and 1/4# PSX Floseal. Circulated 15 bbls of cement to surface. Test casing to 1500 psi. Drilled 8 3/4" hole to 3,805' on 3/30/06, set 85 its of 7", J-55 LT&C, 23# casing at 3,797'. Cemented lead w/625 sx (160 bbls) 50/50 POZ w/3% Gel, 5# Gilsonite, 1/4# Flocele, 1/10% CFR 3, 4/10% Halad 344 and tail w/75 sx (16 bbls) STD, 4/10% Halad 344. Circulated 40 bbls of cement to surface. Tested casing to 1500 psi. Drilled 6 1/4" hole to 4,205' TVD on 4/2/06. Underreamed hole to 9 1/2" from 3,805' to 4,205'. Utilized natural and air assisted surges to remove near wellbore material. On 4/17/06, set 11 jts 5 1/2" 15.5, J-55 liner at 4,195' with liner hanger at 3,725'. Perforated liner with size 0.49" holes, 120° phasing, from 3,815' to 4,101'. Landed 2 3/8" production tubing at 4,172'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines 🛛, a general permit 🗌 or an (attached) alternative OCD-approved plan 📋. DATE 5-25-06 TITLE Senior Operations Technician Type or print name: Melisa Zimmerman E-mail address: Melisa.zimmerman@dvn.com Telephone No.: (405) 552-7917 For State Use Only DEPUTY OIL & GAS INSPECTOR, DIST. (7). DATE MAY 3 0 2006 APPROVED BY: H. Villanueva TITLE Conditions of Approval (if any):