

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMSF-078134	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 2006 (14)	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP		7. UNIT AGREEMENT NAME 9 U5	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Pierce SRC #101	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit M (SSWS), 845' FSL & 835' FWL, At top prod. interval reported below Same as above At total depth Same as above		9. API WELL NO. 30-045-33538	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUNDED 2/16/06	16. DATE T.D. REACHED 2/19/06	17. DATE COMPL. (Ready to prod.) 4/21/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-6026'; GL - 6015'
20. TOTAL DEPTH, MD & TVD 2865'	21. PLUG. BACK T.D., MD & TVD 2864'	22. IF MULTIPLE COMPL. HOW MANY* 3	19. ELEV. CASINGHEAD
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Pictured Cliffs - 2671' - 2762'			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Platform Express Array Induction GR/SP & Triple Lithology Density Compensated Neutron			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	20#, J-55	225'	8-3/4"
4-1/2"	10.5# J-55	2865'	6-1/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
Surface: 111 sx (27 bbls)		8 bbls	
Surface: 297 sx (103 bbls)		22 bbls	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2-3/8"	2699'		
4.7"			
31. PERFORATION RECORD (Interval, size and number) Aztec Pictured Cliffs 1 spf 2671' - 2762' = 56 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2671' - 2762'		10 bbls 15% HCL	
		14,322 gal 20# Lilnear 70% N2 foam w/329,600 scf N2	
		& 100,000 # 20/40 Brady sand	
33. PRODUCTION			
DATE FIRST PRODUCTION SI	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) pump		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 4/20/06	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD 20 mcf
FLOW. TUBING PRESS. SI - n/a	CASING PRESSURE SI - 422#	CALCULATED 24-HOUR RATE 476 mcf/d	GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS This will be a DHC PC/FS/FC well per Order DHC-3661 approved 3/2/06			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patsy Clugston TITLE **Sr. Regulatory Specialist** DATE **5/20/06**
ACCEPTED FOR RECORD
JUN 02 2006

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
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NMOC

