District I - (505) 393-6161 1625 N. French Dr Hobbs, NM 88240 **District II** - (505) 748-1283 1301 W. Grand Avenue Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 **District IV** - (505) 476-3440

1220 S. St. Francis Dr. Santa Fe, NM 87505

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440

Form C-139 Revised 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO ARPROPRIATE

APPLICATION FOR PRODUCTION RESTORATION PRO Operator and Well: Operator name & address OGRIQ Number **BP America Production Company** 000778 P.O. Box 3092 Attn: Mary Corley Houston, TX 77253 **Contact Party** Phone **Mary Corley** 281-366-4491 Property Name Well Number **API Numbe Chavez Gas Com D** 1E 30-045-23724 UL Section Township Range Feet From The North/South Line Feet From The East/West Line County 03 29N 09W 1560 South 1760 East San Juan Pool and Production Restoration: Previous Producing Pool(s) (If change in Pools): **Blanco Pictured Cliffs Date Production Restoration started:** Date Well Returned to Production: 02/25/2002 03/28/2002 Describe the process used to return the well to production (Attach additional information if necessary): P&A PC drill out plugs & recomplete to Meseverde Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four III. consecutive months prior to restoring production: Records Showing Well produced less than 30 days during 24 month period: Month/Year (Beginning of 24 month period): ☐ Well file record showing that well was plugged ☒ ONGARD production data 01/01/2000 OCD Form C-115 (Operator's Monthly Report) Month/Year (End of 24 month period): 07/31/2002 Affidavit: IV. State of **Texas**) ss. County of Harris) Mary Corley being first duly sworn, upon oath states: I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have personal knowledge of the facts contained in this Application. 3. To the best of phy knowledge, this application is complete and correct. Signature **Title Senior Regulatory Analyst** Date SUBSCRIBED AND SWORN TO before me this day of February Patricia Bogg Disiena Patinia Bogg DiSiena Notary Public, State of Texas Notary Public My Commission Expires My Commission expires: September 20, 2005 FOR OIL CONSERVATION DIVISION USE ONLY:

CERTIFICATION OF APPROVAL: ٧.

This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on: 03-28-2002

Signature District Supervisor	OCD District	Date
Charlie Tterrm	ASTER II	02-11-2002

8272 11134

July Total Well:

CHAVEZ GAS COM D

Operator:

BP AMERICA PRODUCTION COMPANY

09W

001E 3E+09

Township: Section:

29.0N

Range: J

Land Type:

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3

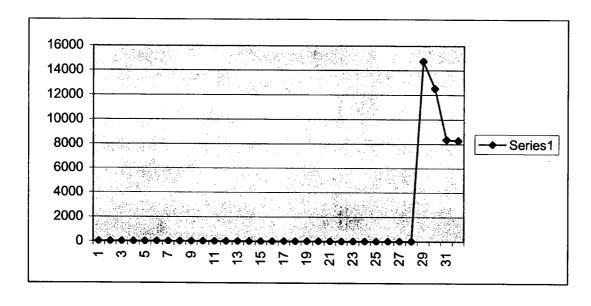
Unit:

County:

San Juan

No.:

API:



Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 87240 District II \$11 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

Form C-105 Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Drive Santa Fe, NM 87505

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WELL	_ COMF	PLETION	OR RECO	MPL	ETION REPOR	T AND L	OG.:						
la. Type of Well:			C		``				7. Lease Name	or Unit Agi	reement N	lame	
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b. Type of Comp NEW WELL		RK OVER	PLUG	DACK	DIEC DECLID	Π		>		Ch			
2. Name of Operat		KK OVEK	FLOO	BACK	DIFF. RESVR	M OI	HER		8. Well No.	Chavez	Gas C	om D	
BP America P		n Compan	v						8. Well No.		-		
3. Address of Ope			:/			·			9. Pool name or	Wildcat	1E		
P.O. Box 309	2 H	ouston, T	X 7725	3	Attn: Mary Co	orley		i	7. I GOT MAINE OF		Mesav	ende	
4. Well Location										<u> </u>	mesur	ei de	
Unit Letter		<u>: 1560</u>	Feet From	The	South	Line a	nd 1	760	Fee	t From The	East		ine
Section	03		Township			inge 09 1	N			San Juai		County	AIIC
10. Date Spudded	1	e T.D. Reach			mpl. (Ready to Prod.)	13.	Elevations	(DF&	RKB, RT, GR,			Casinghead	
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15. Total Depth 6992'	1	6. Plug Back			Multiple Compl. How ones?	Many	18. Interv		Rotary Tools		Cable 7	Foots	
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26. Perforation re	ecord (inte	Projective on	d number)										
PLEASE SEE				DEDA	NT 500	DEPTU	D, SHOT, NTERVAL	FRA	CTURE, CEM	IENT, SQ	UEEZE,	ETC.	
PERFORATION			COCINI	KEPC	KI FOR				AMOUNT AN				
CKI OKKI IO	N DETA	IIL3				3920' -						d, 70% Foam	
						4485' -	4930'		86000# 16	/40 Brad	dy Sand	d, 70% Foam	1, N2
28						<u> </u>							
Date First Producti	on	Pro	duction Meth	od /Fl	PRO	DUCTIO	N						
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29. Disposition of () 200 (S::12							1	_	1			
		usea jor juel,	vented, etc.)						T	est Witness	ed By		
30. List Attachmen			<u></u>										
1 .I hereby ceruj	y that the	informatio	n shown on	both si	des of this form as i	rue and co	mplete to	the b	est of my know	ledge and	belief		
ignature	11011	1 /3	//.	inted ame							•		
Girman J. J.	1 7	<u> </u>	7	ante.	Mary Corley		ritte Sr	·. Re	gulatory An	alyst	Date	04/09/200	2

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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CHAVEZ GAS COM D 1E RECOMPLETION SUBSEQUENT REPORT 04/09/2002

02/25/2002 MIRUSU @ 06:30 hrs. NDWH & NU BOP's. Unseat TBG hanger. TOH W/TBG.

02/26/2002 RU, TIH & set a PKR 5' above CMT plug in CSG & pressure test plug to 1000#. Held OK. PU & set PKR above top perf @ 2315' & pressure test CSG to 1000#. Held Ok.

02/27/2002 TIH & set PKR @ 2152'. Loaded backside w/2% Kcl WTR. Pressure tested to 1000#. Held OK. RU & SQZ'd off Cliffhouse perfs from 2315' to 2392'. Well went on vacuum. SDFN.

02/28/2002 RU & Pressure test CSG to 500#. Held OK. Released PKT & TOH. TIH & tag CMT @ 2290'. DO CMT to 2355'. Lost circ. Well went on vacuum. Did pump injection test pumped 2.5 BBLS/Min. @ 300#. TOH. TIH W/PKR & SDFN.

03/01/2002 TIH w/PKR & set @ 2152'. Loaded backside & pressure tested to 500#. Held OK. RU & CMT SQZ Pictured Cliffs perfs second time. Had a 1200# SQZ. SDFN.

03/04/2002 Released PKR & TOH. TIH & tag CMT @ 2259' DO CMT to 2350'. SDFN.

03/05/2002 TIH & tag CMT @ 2350'. DO CMT to 2412'. Pressure tested CSG to 500#. Held OK. Circ down to top of CIBP set @ 2480'. TOH. TIH & DO CIBP. TOH & SDFN.

03/06/2002 TIH & tag remains of CIBP on top of liner. Mill up & chased to top of CIBP set @ 3830'. Milled out CIBP & C/O to 5400'. Pu 30' & SDFN.

03/07/2002 TOH & SDFN.

03/08/2002 RU & run GR log. RU & Perf Point Lookout & Lower Menefee: 3.125 inch diameter

Lower Menefee perforations, 2 spf (3 shots/ 6 holes):

4485', 4500', 4515'

Upper Point Lookout perforations, 1 spf (12 shots/ 12 holes):

4560', 4575', 4585', 4595', 4605', 4622', 4630', 4650', 4655', 4665', 4680', 4695'

Lower Point Lookout perforations, 2 spf (10 shots/20 holes):

4725', 4750', 4780', 4805', 4820', 4848', 4865', 4880', 4913', 4930'

03/11/2002 TIH to TOL & SDFN.

03/12/2002 RU & Frac w/86,000# of 16/30 Brady Sand & 70% Foam & N2. RU & flow back thru $\frac{1}{4}$ " choke over night.

03/13/2002 Upsized choke to $\frac{1}{2}$ " @ 06.00 hrs. @ 10.00 hrs upsized choke to $\frac{3}{4}$ " & flowed back overnight.

03/14/2002 Unseat PKR & TOH. RU wireline & SDFN.

03/15/2002 RU, TIH w/CIBP & set @ 4375′. RU & Perf Cliffhouse & Menefee: 3.125 inch diameter

Cliffhouse perforations, 1 spf (15 shots/15 holes):

3920', 3932', 3943', 3949', 3970', 3979', 3990', 4005', 4020', 4030', 4050', 4055', 4070', 4078', 4085'

Menefee perforations, 2 spf (6 shots/ 12 holes):

4240', 4250', 4260', 4325', 4336', 4348',

03/18/2002 RU, TIH & set PKR @ 2599'. SDFN

03/19/2002 RU & Frac w/90,498# of 16/30 Brady Sand & 70% Foam & N2. RU & Flow back well thru $\frac{1}{4}$ " choke all night.

03/20/2002 Flowback well thru $\frac{1}{4}$ " choke. @ 09:00 hrs upsized to $\frac{1}{2}$ " choke. @ 15:00 hrs Upsized to $\frac{3}{4}$ " choke & flowback overnight.

03/21/2002 TIH &TOH W/PKR, SDFN,

03/22/2002 Flowback well thru 3" lines. Heavy sand & WTR. Flowed back over weekend.

03/25/2002 TIH & tag fill @ 4305'. Circ hole clean to top of CIBP set @ 4375'. DO CIBP & circ hole clean. PU above TOL & flowed well overnight thru $\frac{3}{4}$ " choke.

03/26/2002 TIH & tagged part of CIBP @ 4840'. Milled and pushed plug down to 5300'. New PBTD @ 5300'. PU above perfs & flow test well 12 hrs. thru $\frac{3}{4}$ " choke. 560 MCF Gas, Trace WTR, Trace oil.

03/27/2002 TOH. TIH W/ 2 3/8" production TBG & land @ 4800'. ND BOP's & NUWH. Pull TBG plug. RDSU

03/28/2002 MOSU. Rig Release @ 08:00 hrs.