

VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Well: CHAVEZ GAS COM D No.: 001E
 Operator: BP AMERICA PRODUCTION COMPANY API: 3E+09
 Township: 29.0N Range: 09W
 Section: 3 Unit: J
 Land Type: P County: San Juan

Year: 2000

Pool Name: BLANCO PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	499	120272
February	0	0	0	0	499	120272
March	0	0	0	0	499	120272
April	0	0	0	0	499	120272
May	0	0	0	0	499	120272
June	0	0	0	0	499	120272
July	0	0	0	0	499	120272
August	0	0	0	0	499	120272
September	0	0	0	0	499	120272
October	0	0	0	0	499	120272
November	0	0	0	0	499	120272
December	0	0	0	0	499	120272
Total	0	0	0	0		

Year: 2001

Pool Name: BLANCO PICTURED CLIFFS (GAS)

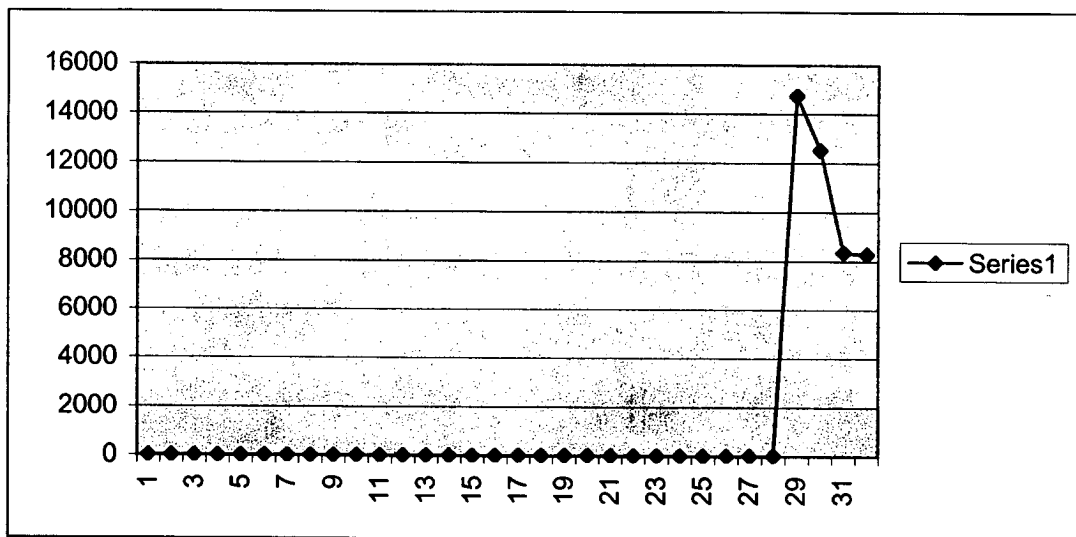
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July	0	0	0	0	499	120272
August	0	0	0	0	499	120272
September	0	0	0	0	499	120272
October	0	0	0	0	499	120272
November	0	0	0	0	499	120272
December	0	0	0	0	499	120272
Total	0	0	0	0		

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	499	120272
February	0	0	0	0	499	120272
March	0	0	0	0	499	120272
April	28	14726	40	30	527	134998
May	20	12532	40	31	547	147530
June	27	8344	50	23	574	155874
July		8272 11134				
Total	75	35602	130	84		

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Operator: BP AMERICA PRODUCTION COMPANY API: 3E+09
Township: 29.0N Range: 09W
Section: 3 Unit: J
Land Type: P County: San Juan



State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
 Santa Fe, NM 87505

WELL API NO.

30-045-23724

5. Indicate Type of Lease

STATE

FEE

☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL

GAS WELL ☒

DRY

OTHER

b. Type of Completion:

NEW WELL

WORK OVER

PLUG BACK

DIFF. RESVR ☒

OTHER

2. Name of Operator

BP America Production Company

3. Address of Operator

P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley

4. Well Location

Unit Letter J

1560

Feet From The

South

Line and

1760

Feet From The

East

Line

Section 03

Township 29N

Range 09W

NMPM

San Juan

County

10. Date Spudded

10/05/1979

11. Date T.D. Reached

10/17/1979

12. Date Compl. (Ready to Prod.)

03/27/2002

13. Elevations (DF& RKB, RT, GR, etc.)

5672' 6L

14. Elev. Casinghead

15. Total Depth

6992'

16. Plug Back T.D.

5300'

17. If Multiple Compl. How Many

Zones?

18. Intervals

Drilled By

Rotary Tools

XX

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

3920' - 4930' Blanco Mesaverde

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	317'	12 1/4"	325 SXS	
7"	20#	2703'	8 1/4"	450 SXS	
4 1/2"	11.6#	6992'	6 1/4"	470 SXS	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4800'	

26. Perforation record (interval, size, and number)

**PLEASE SEE ATTACHED SUBSEQUENT REPORT FOR
 PERFORATION DETAILS**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

3920' - 4348' 90498# 16/40 Brady Sand, 70% Foam, N2

4485' - 4930' 86000# 16/40 Brady Sand, 70% Foam, N2

28.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
	Flowing			Producing		
Date of Test 03/26/2002	Hours Tested 12	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl Trace	Gas - MCF 560	Water - Bbl. Trace
Flow Tubing Press.	Casing Pressure 230#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name

Mary Corley

Title Sr. Regulatory Analyst

Date 04/09/2002

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	T. Canyon	T. Ojo Alamo 943'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1275'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2155'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3820'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3090'	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4700'	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6620'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

CHAVEZ GAS COM D 1E
RECOMPLETION SUBSEQUENT REPORT
04/09/2002

02/25/2002 MIRUSU @ 06:30 hrs. NDWH & NU BOP's. Unseat TBG hanger. TOH W/TBG.

02/26/2002 RU, TIH & set a PKR 5' above CMT plug in CSG & pressure test plug to 1000#. Held OK. PU & set PKR above top perf @ 2315' & pressure test CSG to 1000#. Held Ok.

02/27/2002 TIH & set PKR @ 2152'. Loaded backside w/2% Kcl WTR. Pressure tested to 1000#. Held OK. RU & SQZ'd off Cliffhouse perfs from 2315' to 2392'. Well went on vacuum. SDFN.

02/28/2002 RU & Pressure test CSG to 500#. Held OK. Released PKT & TOH. TIH & tag CMT @ 2290'. DO CMT to 2355'. Lost circ. Well went on vacuum. Did pump injection test - pumped 2.5 BBLS/Min. @ 300#. TOH. TIH W/PKR & SDFN.

03/01/2002 TIH w/PKR & set @ 2152'. Loaded backside & pressure tested to 500#. Held OK. RU & CMT SQZ Pictured Cliffs perfs second time. Had a 1200# SQZ. SDFN.

03/04/2002 Released PKR & TOH. TIH & tag CMT @ 2259' DO CMT to 2350'. SDFN.

03/05/2002 TIH & tag CMT @ 2350'. DO CMT to 2412'. Pressure tested CSG to 500#. Held OK. Circ down to top of CIBP set @ 2480'. TOH. TIH & DO CIBP. TOH & SDFN.

03/06/2002 TIH & tag remains of CIBP on top of liner. Mill up & chased to top of CIBP set @ 3830'. Milled out CIBP & C/O to 5400'. Pu 30' & SDFN.

03/07/2002 TOH & SDFN.

03/08/2002 RU & run GR log. RU & Perf Point Lookout & Lower Menefee: 3.125 inch diameter

Lower Menefee perforations, 2 spf (3 shots/ 6 holes):

4485', 4500', 4515'

Upper Point Lookout perforations, 1 spf (12 shots/ 12 holes):

4560', 4575', 4585', 4595', 4605', 4622', 4630', 4650', 4655', 4665', 4680', 4695'

Lower Point Lookout perforations, 2 spf (10 shots/ 20 holes):

4725', 4750', 4780', 4805', 4820', 4848', 4865', 4880', 4913', 4930'

03/11/2002 TIH to TOL & SDFN.

03/12/2002 RU & Frac w/86,000# of 16/30 Brady Sand & 70% Foam & N2. RU & flow back thru $\frac{1}{4}$ " choke over night.

03/13/2002 Upsized choke to $\frac{1}{2}$ " @ 06.00 hrs. @ 10.00 hrs upsized choke to $\frac{3}{4}$ " & flowed back overnight.

03/14/2002 Unseat PKR & TOH. RU wireline & SDFN.

03/15/2002 RU, TIH w/CIBP & set @ 4375'. RU & Perf Cliffhouse & Menefee: 3.125 inch diameter

Cliffhouse perforations, 1 spf (15 shots/15 holes):

3920', 3932', 3943', 3949', 3970', 3979', 3990', 4005', 4020', 4030', 4050',
4055', 4070', 4078', 4085'

Menefee perforations, 2 spf (6 shots/ 12 holes):

4240', 4250', 4260', 4325', 4336', 4348',

03/18/2002 RU, TIH & set PKR @ 2599'. SDFN

03/19/2002 RU & Frac w/90,498# of 16/30 Brady Sand & 70% Foam & N₂. RU & Flow back well thru $\frac{1}{4}$ " choke all night.

03/20/2002 Flowback well thru $\frac{1}{4}$ " choke. @ 09:00 hrs upsized to $\frac{1}{2}$ " choke. @ 15:00 hrs Upsized to $\frac{3}{4}$ " choke & flowback overnight.

03/21/2002 TIH & TOH W/PKR. SDFN.

03/22/2002 Flowback well thru 3" lines. Heavy sand & WTR. Flowed back over weekend.

03/25/2002 TIH & tag fill @ 4305'. Circ hole clean to top of CIBP set @ 4375'. DO CIBP & circ hole clean. PU above TOL & flowed well overnight thru $\frac{3}{4}$ " choke.

03/26/2002 TIH & tagged part of CIBP @ 4840'. Milled and pushed plug down to 5300'. New PBTD @ 5300'. PU above perfs & flow test well 12 hrs. thru $\frac{3}{4}$ " choke. 560 MCF Gas, Trace WTR, Trace oil.

03/27/2002 TOH. TIH W/ 2 3/8" production TBG & land @ 4800'. ND BOP's & NUWH. Pull TBG plug. RDSU

03/28/2002 MOSU. Rig Release @ 08:00 hrs.